STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS  67202

WELL PLUGGING RECORD
K.A.R.-62-3-117

API NUMBER  15-147-12-17-49

TYPE OR PRINT
NOTICE:  Fill out completely
and return to Comm. Div.
office within 30 days.

LEASE NAME  Wallgren "B"

WELL NUMBER  6

3630  ft. from S Section Line
2970  ft. from E Section Line

SEC. 29 TWP. 05 RGE. 20 (E) or (W)
COUNTY  Phillips

Date Well Completed  12/28/99
Plugging Commenced  11/20/96
Plugging Completed  11/20/96

LEASE OPERATOR  OXY USA Inc.

ADDRESS  P.O. Box 300; Tulsa, OK 74102-0300

PHONE #  (918) 561-2211  OPERATOR'S LICENSE NO.  5447

Character of Well  Oil

(Oil, Gas, D&A, SWD, Input, Water Supply)

The plugging proposal was approved on  October 22, 1996  (date)
by  Dennis L. Hamel

Is ACO-1 file?  No  If not, is well log attached?  Yes

Producing Formation  Reagan
Depth to Top  3618'  Bottom  3624'  T.D.  3624'

Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>Formation</th>
<th>Content</th>
<th>From</th>
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<th>Size</th>
<th>Put in</th>
<th>Pulled out</th>
</tr>
</thead>
<tbody>
<tr>
<td>Reagan</td>
<td>Oil</td>
<td>3622'</td>
<td>3624'</td>
<td>8-5/8&quot;</td>
<td>206'</td>
<td>0</td>
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<tr>
<td>Gorham</td>
<td>Oil</td>
<td>3598'</td>
<td>3608'</td>
<td>5-1/2&quot;</td>
<td>3622'</td>
<td>0</td>
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</table>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.

Dug out csg and orange peeled 5-1/2" to 8-5/8" csg. Install 2" riser to surface. Rigged up H.L.S. & perf at 1100' and 1755' with 2 spf. MIRU Murfin Drilling, RH with 2-3/8" tbg. Open ended to 3600'. Pumped 65 sxs MIDCON 2 with 2% CC and 300# cottonseed hulls. Pulled 48' to 2100'. Pumped 65 sxs cement & 200# hulls. Pulled tbg to 600'. Pumped 35 sxs cement and circulated to surface. POOH with rest of tbg.  (continued on back)

Name of Plugging Contractor  Halliburton Energy Services  License No.  5287

Address  1102 E. 8th St.; Hays, KS 67601

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES:  OXY USA Inc.

STATE OF  Kansas  COUNTY OF  Rooks  ss.

__________________________ (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

__________________________ (Signature)

__________________________ (Address)  P.O. Drawer D; Plainville, KS 67663

SUBSCRIBED AND SWORN TO before me this  14  day of  February  1997

__________________________ (Notary Public)

My Commission Expires:  May 20, 2000

Form CP-4
Revised 05-88
Additional plugging report information for Wallgren "B" #6

Hooked up to 5-1/2" casing and pumped 30 sxs cement. Max PSI 500. SIP 200 PSI. Hooked up to 8-5/8" csq and pumped 50 sxs MIDCON 2 cement with 2% CC and 100# hulls. Total 245 sxs cement used.
WELL RECORD
15-147-19113-00-61

Company: Cities Service Oil Co. Well No. 6 Farm: Wallgren "B"
Location: 990' North and 330' West of Center Sec. 29 T 5 R 20W
Elevation: 2190 (2187 Gr.) County: Phillips State: Kansas
Drlg. Comm.: December 17, 1949 Contractor: R. W. Rice Drilling Company
Drlg. Comp.: December 28, 1949 Acid: None
T. D.: 3624' Initial Prod.: Physical Potential: 50 oil, 80% water, 24 hrs. (2-21-50)

Casing Record:
8-5/8" @ 206' cem. 250 ac cement 5-1/2" @ 3622' cem. 150 ac cement

Formation Record:
surface soil, clay & sand 0-130
shale 206
shale & sand 1040
sand & shale 1735
anhydrite 1775
shale & shales 2830
shale & lime 3180
lime 3590
sandy lime 3602
sandy shale & shaly sand 3612
cored, sandy shale & shaly sand 3617
cored, sandy shale, shaly sand, sandy glauconite & sand 3624
3624 RTD = 3624 SLM

Grum 3 5-98 - 3 608 1-9 310 2
Top Dodge 3345'
Top Lansing 3363'
Top Reagan 3622'
Penetration 2'
Total Depth 3624'

Bailed to 2300; could not lower fluid. Shut down and hole filled 210' in 1 hr. Drilled float; no cement in casing. Drilled shoe and cleaned out to 3624. Pumped 34 oil, 43 water, 8 hrs.

Set retainer at 3566 and squeezed around shoe with 34 sacks cement at 2500#.

Drilled cement to 3624, total depth. 1355' fluid in 30 mins. 1662' fluid in 1 hr. 1992' fluid in 1 hr, 40 mins. 2315' fluid in 2 hrs, 30 mins. 2800' fluid (980' oil, 1820' water) in 8 hrs, 10 mins.

1-8-50 Pumped 28 oil, 16 water, 21 hrs.
SYFD: 500' 1° 1000' 1° 1500' 1° 2000' 0° 2500' 0°

7-7/8" rotary hole.

2-6-62
Set hole, weds plug at 3623 ft Perf Gorham 3598 to 3608.
2-4-62 C.O. to 3623 T.D. 3624-Lane Wells on location. Run Gamma-Ray-Neutron log 3000' to T.D. 5 1/2" casing 3622 1/4" to set plug and test Gorham.

2-6-62 SLIM 3623-Lane Wells T.D. 3625 1/4-3623 SLIM - Ran Gamma-Ray Neutron log 3000' to 3622 1/4" SLIM. Bridge plug at 3618' Fluid 1160' from surface. Bailed hole down to 3218' S.D. 1140 T.M. 7400' fluid in hole - started up at 7 A.M. (7 1/2 hrs) S.D. fluid still at 3218' bridge plug holding O.K. Will bail dry today and perforate Gorham.

2-7-62 Checked top Lasning-3358' Gorham 3598' Reagan 3618' on log 5 1/2" casing 3620' Bailed hole dry at 11:15 AM 2/6/62 checked hole at 12:15 PM bailed 1 1/2 gal. wtr. plug O.K. Iterf. 24 shots at 3600' at 12:40 PM checked fluid 1160' fluid in hole at 12:52 PM (12 Min.) Iterf. 24 shots at 3600' checked fluid 238' fluid in hole at 1145' PM (25 Min.) fill up 120' in 13 min. Iterf. 12 shots 3590'-3600' checked fluid 360' of fluid in hole at 1125' PM (45 Min.) filled up 130' in last 20 min. Bailed 16 gal. oil from top of fluid at 1140' PM bailed 16 gal. oil from bottom of fluid at 1145' PM total of 60 shots 3593'-3608'.

Started checking fill up at 1:15 PM had 622' of fluid in hole 2:55 PM had 955' of fluid in hole 331' of fluid fill up in last hour 3:55 PM had 1163' of fluid in hole 210' fill up in last hour 4:57 PM had 1364' of fluid in hole 175' fill up in last hour 5:55 PM had 1460' of fluid in hole 102 fill up in last hour Ran bailer at 6 PM 1/2 bailer of water off bottom fill up 146' of oil in 5 hrs 15 min. R.U. to run tubing and rods to put well on pump.

2-8-62 Checked fluid at 8 A.M. 2400' of fluid in hole All oil. trace wtr. Ran bailer to bottom recovered 8 gal. water bailed sand 3615' to 3610' SLIM - dumped 1 sack cement (2 dumpe) fill up to 3615' SLIM - R.U. to run tubing and rods.

2-9-62 Finished running tubing and rods put on test.
2-10-62 Pumped 165-17-7/hr.

**SUMMARY OF EXPENDITURES**

**ITEM**

**COST**

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**RECEIVED**
KANSAS CORPORATION COMMISSION

FEB 18 1997

CONSERVATION DIVISION
WICHITA, KS