KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Lease Operator: Burlington Resources Oil & Gas Company LP

Address: P.O. Box 51810 Midland, Texas 79710-1810
Phone: (432) 688-6943 Operator License #: 32886

Type of Well: Gas
Type of Docket: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: October 8, 2004 (Date)

by: Mike Heffern (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Never Produced

<table>
<thead>
<tr>
<th>Oil, Gas or Water Records</th>
<th>Casing Record (Surface Conductor &amp; Production)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Formation</td>
<td>From</td>
</tr>
<tr>
<td>Never Produced</td>
<td></td>
</tr>
</tbody>
</table>

Show depth and thickness of all water, oil and gas formations.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

See attached DIMS report

Name of Plugging Contractor: Hurricane Well Service
License #: 32006

Address: P.O. Box 78228 Wichita, Kansas 67278

Name of Party Responsible for Plugging Fees: Burlington Resources Oil & Gas Company LP

State of Texas County, ss.

Donna Williams

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Phala J. Kassergler

(Address) P.O. Box 51810 Midland, Texas 79710-1810

(date) 2-21-05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
Mid-Continent Division - Intranet Well Information System (DIMS)

Friday, November 12, 20

Export to Excel

Operations Detail Report for: SLEAD 21-30
Location: 6TH PM,030-019S-014E
PLUG & ABAND

Entire Well / All Events

Time Breakdown Summary

Chart of Available Codes

<table>
<thead>
<tr>
<th>DAY</th>
<th>FROM</th>
<th>TO</th>
<th>HRS</th>
<th>DEPTH (ft)</th>
<th>PHASE</th>
<th>CODES</th>
<th>OPERATION</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>11/7/2004</td>
<td>06:00</td>
<td>18:00</td>
<td>12.00</td>
<td></td>
<td></td>
<td>Check locations to ensure access. Contact service companies. Confirm start date w/ land owner and Mike Heffern at KCC district office. Will start plugging operations 07:30 11/08/04.</td>
</tr>
<tr>
<td>2</td>
<td>11/8/2004</td>
<td>06:00</td>
<td>24:00</td>
<td></td>
<td></td>
<td></td>
<td>MIRU Hurricane Well Service (Dozer on location). ND well head &amp; pull 5 1/2 slips. NU BOP. PU &amp; RIH w/ 48 jts tbg. Tag CIIBP @ 1490 ft. PU 3 ft &amp; RU Consolidated cementers. Field test plugging mud (9.0 ppg, 40 vis). Pump 25 bbls mud, full returns to pit. Set 25 sx plug f/ 1487 ft to 1267 ft (Class A Neat, 15.6 ppg, 1.18 yield), displace w/ 5 bbls mud. POOH &amp; LD 48 jts tbg. Stab 5 1/2 pup jt. RU Midwest Survey wireline. RIH &amp; shoot off csg @ 1026 ft. LD 2 jts csg. RU to csg &amp; pump 22 bbls mud w/ full returns to pit. Set 25 sx plug f/ 940 ft to 860 ft (Class A Neat, 15.6 ppg, 1.18 yield), displace w/ 20 bbls mud. LD 22 jts csg (24 jts total). ND BOP. PU &amp; RIH w/ 8 jts 2 3/8 tbg. Set 85 sx plug f/ 249 ft to surface ( Class A Neat, 15.6 ppg, 1.18 yield). RDMO. Dig out around surface csg &amp; cut off 5 ft below ground level. Empty pit &amp; back fill. Location reclamation 50% complete. Mike Heffern w/ KCC witnessed setting of plugs.</td>
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</tbody>
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