WELL PLUGGING RECORD

Cheyenne County, Sec. 21 Twp. 4S Rge. 41W E/4
Location as "NE/SESW" or footage from lines
NW SE (1820' FSL & 1840' FEL)
Lease Owner: Bevold Oil Company
Lease Name: Walz-Federal
Well No. 1

Office Address: 2000 Classen Ctr., 200-S, Okla. City, OK 73105
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date Well completed: January 29, 1979
Application for pluging filed: January 28, 1979
Application for pluging approved: January 28, 1979
Plugging commenced: January 29, 1979
Plugging completed: January 29, 1979
Reason for abandonment of well or producing formation
The Niobrara was water bearing.
If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised pluging of this well: None

Producing formation: None

Depth to Top: 1440' 1470' 8-5/8" 171'
Bottom: Total Depth of Well 1470'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

<table>
<thead>
<tr>
<th>FORMATION</th>
<th>CONTENT</th>
<th>FROM</th>
<th>TO</th>
<th>SIZE</th>
<th>PUT IN</th>
<th>PULLED OUT</th>
</tr>
</thead>
<tbody>
<tr>
<td>Niobrara</td>
<td>Water</td>
<td>1440'</td>
<td>1470'</td>
<td>8-5/8&quot;</td>
<td>171'</td>
<td>0</td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to each plug set. 8-5/8" casing was set @ 171' and cemented with 125 sx cement. Cement came back to surface. 7-7/8" hole was drilled to 1470'. A 50 sx plug was placed in the bottom of the hole from 1470' back to approximately 1320'; a 25 sx plug was placed in and out of the surface casing from approximately 120' to 200'; a 10 sx plug was placed from 40' to the surface; and a 5 sx plug was placed in the rat hole. Plugging was completed at 3:00 A.M. 1-29-79.

Signature of Plugging Contractor: Sam Cementing Company, Oberlin, Kansas

STATE OF Oklahoma
COUNTY OF Oklahoma
James W. Vater, Jr.
(employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) 2000 Classen Ctr., Okla. City, Okla. 73106

Address)

SUBSCRIBED AND SWORN TO before me this 1st day of February, 1979
Theresa Riggs, Jr.
Notary Public.

My commission expires 11-5-82

RECEIVED
STATE CORPORATION COMMISSION
FEB 5-1979
CONSERRATION DIVISION
Wichita, Kansas
KANSAS DRILLERS LOG

API No. 15 — 023 — 20,097-00-00

Operator
Beard Oil Co.

County

Number

Address
2000 Classen Bldg., 200 South Okla City, Okla 73106

Well No.

#1

Lease Name
Walz-Federal

Footage Location

1820 feet from NW (S) line 1840 feet from (E) NW line

Principal Contractor
Murfin Drilling Company

Geologist
Jim Price

Spud Date
1-26-79

Total Depth
1470'

P.B.T.D.

Date Completed
1-28-79

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12-1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>24#</td>
<td>171'</td>
<td>60/40 Pozmix &amp; Common</td>
<td>125</td>
<td>2% CaCl2</td>
</tr>
</tbody>
</table>

LINER RECORD

Top, ft.  Bottom, ft.  Sacks cement
None                                                

TUBING RECORD

Size  Setting depth  Packer set at
None                                                

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

INITIAL PRODUCTION

Date of first production

Dry Hole

Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS

Oil  Gas  Water  Gas-oil ratio
bbls.  MCF  bbls.  CFPB

Disposition of gas (vented, used on lease or sold)

Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-222-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.
Operator
Beard Oil Company

Well No. 1

Lease Name Walz-Federal

Sec. 21 T 45 S R 41 E Cheyenne County, Kansas

WELL LOG
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface clay and sand</td>
<td>0</td>
<td>100</td>
<td>Pierre</td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td>100</td>
<td>1428</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Chalk</td>
<td>1428</td>
<td>1470</td>
<td>Niobrara</td>
<td>1428</td>
</tr>
</tbody>
</table>

Induction Electrical Survey and Gamma Ray Compensated Neutron Density log were run on the hole from the base of the surface casing to 1350'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature
James W. Vater, Jr.
Vice President - Operations

Title

Date 2-2-79