TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N. WATER, STE 300
WICHITA, KS 67202

API Well Number: 15-153-05161-00-00
Spot: SENESE
Sec/Twnshp/Rge: 18-18-34W
1650 feet from S Section Line, 330 feet from E Section Line
Lease Name: CAHOJ B (48)
Well #: 2
County: RAWLINS
Total Vertical Depth: 4379 feet

PROD Size: 5.5 feet: 4379 w/250 sxs cmt
SURF Size: 8.625 feet: 447 w/300 sxs cmt

Well Type: OIL
UIC Docket No:
Date/Time to Plug: 11/03/2004 1:00 PM
Plug Co. License No: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Revd. from: JOHN TURNER
Company: MURFIN DRILLING CO., INC.
Phone: (785) 443-1031

Proposed Plugging Method:
Ordered 350 sxs Mideon II cement and 1000# hulls.
Plugging through tubing.

Plugging Proposal Received By: HERB DEINES
Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 11/03/2004 3:00 PM
KCC Agent: DARREL DIPMAN

Actual Plugging Report:
8 5/8" surface casing set at 447' w/300 sxs cement.
5 1/2" production casing set at 4379' w/250 sxs cement.
PBTD 4346'. Top of cement at 2786'. Casing holes squeezed from 1245' to 1640' w/525 sxs cement.
Ran tubing to 2505' - pumped 125 sxs cement with 450# hulls.
Pulled tubing to 1200' - pumped 80 sxs cement with 400# hulls.
Cement to surface - pulsed tubing to surface.
Connected to production casing - pumped 10 sxs cement.
Max. P.S.I. 300#. S.I.P. 0#.
Connected to surface casing - pumped 15 sxs cement.
Max. P.S.I. 300#. S.I.P. 300#.

Perfs:

<table>
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<tr>
<th>Top</th>
<th>Bot</th>
<th>Thru</th>
<th>Comments</th>
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Remarks: SWIFT SERVICE, INC.- TICKET #7425.
Plugged through: TBG

District: 04

Signed: Darrel Dipman
(TECHNICIAN)

RECEIVED
NOV 16 2004
KCC WICHITA

NOV 08 2004

Form CP-2/3
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<tr>
<th>Tops</th>
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<td>ACID 250; NO NEW 0; 36/4246-52</td>
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<td>1 BO/2 HR; ACID 500; SWB 38 BO;</td>
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<td>NW/6 HR; PLUG 4235; 35/4201-10</td>
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INDEPENDENT OIL & GAS SERVICE  
WICHITA, KANSAS

CAHOJ POOL