FORM MUST BE SIGNED
FORM C-1 4/90

NOTICE OF INTENTION TO DRILL

State of Kansas

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 09/27/90

OPERATOR: License #: 3007

WESTERN KANSAS EXPLORATION
P.O. BOX 126
HAYS, KS 67641
Contact Person: STAN YOUNGER (913) 626-2296

CONTRACTOR: License #: 4083
WESTERN KANSAS DRILLING

Well Drilled For: Well Class: Type Equipment:
XX...Oil ...Inj ...Infield XX...Mud Rotary
Gas ...Storage ...Pool Ext ...Air Rotary
...OWO ...Disposal XX...Wildcat ...Cable
...Seismic; ...# of Holes

If OWO; old well information as follows:
Operator:
Well Name:
Comp Date: ...Old Total Depth:

Directional, Deviated or Horizontal Wellbore?...yes XX...no
If yes, total depth location:

Is this a Prorated Field?...yes XX...no
Target Formation(s):

Nearest lease or unit boundary:
Ground Surface Elevation:
Domestic well within 300 feet:
Municipal well within one mile:
 Depth to bottom of fresh water:
 Depth to bottom of usable water:
 Surface Pipe by Alternate:
Length of Surface Pipe Planned to be set:
Length of Conductor Pipe required:

Projected Total Depth:
Formation at Total Depth:

Water Source for Drilling Operations:

If yes, proposed zone:

APPENDIX

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases the surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

09/25/90...Signature of Operator or Agent:

Agent:

FOR KCC USE147
API #: 15
Conductor Pipe required
Minimum surface pipe required
Approved by: (913) 626-90
EFFECTIVE DATE: 10/1/90
This authorization expires: 3-31-91

(REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.)
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR ________ WESTERN KANSAS EXPLORATION ________
LEASE ________ TURNBULL ________
WELL NUMBER #1
FIELD

LOCATION OF WELL:
feet north of SE corner
feet west of SE corner

COUNTY PHILLIPS

NO. OF ACRES ATTRIBUTABLE TO WELL

IS SECTION REGULAR IRREGULAR?

IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

non-prorated field *

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;

2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, and special orders of the Commission;

3) the distance of the proposed drilling location from the section's east and south lines;

4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent __________________________
Date 09/25/90 Title SEARCH, INC. / AS AGENT