NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

For KCC Use:

Effective Date: MAY 21, 2002

District #

SGA? Yes No

Expected Spud Date MAY 27 2002

OPERATOR: License# 32387

Name: SAMEDAN OIL CORPORATION
Address: 12600 NORTH AMERICA, SUITE 250
City/State/Zip: HOUSTON, TX 77067
Contact Person: JUDY THORNEBERRY
Phone: (281) 876-6150

CONTRACTOR: License# ADVISE ON ACO-1; MUST BE LICENSED WITH KCC

Name:

Well Drilled For: Oil Gas OWWO Seismic

Well Class: Infield Mud Rotla Storage Disposal Wildcat Cable

Type Equipment

If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated, or Horizontal wellbore? Yes No

If Yes, true vertical depth: 

Bottom Hole Location:

KCC DKT:

Spot

Center - NW1/4 - Sec. 4

Twp. 4

R. 41

feet from ( ) line of Section

feet from ( ) line of Section

Is SECTION YES Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: CHEYENNE

Lease Name: ZWEYARDT Well #: 11-4

Field Name: NIOPARA

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): NIOPARA

Nearest Lease or unit boundary: 560

Ground Surface Elevation: 3505 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 200

Surface Pipe by Alternate: X

Length of Surface Pipe Planned to be set: 250

Length of Conductor Pipe required: NA

Projected Total Depth: 1500

Formation at Total Depth: NIOPARA

Water Source for Drilling Operations:

Well Farm Pond Other TRUCKED IN

DWR Permit: (Note: Apply for Permit with DWR )

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set, through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, Notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/15/2002 Signature of Operator or Agent: Title: REGULATORY SUPERVISOR

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other well.

API No. 15 -
Operator: SAMEDAN OIL CORPORATION
Lease: ZWEYGARDT
Well Number: 11-4
Field: NIOBRARA
Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage: Center - NW1/4 - NW1/4
Location of Well: County: CHEYENNE

660 feet from S (circle one) Line of Section
560 feet from E (circle one) Line of Section
Sec. 4 Twp. 4 S.R.. 41 East West
Is Section YES Regular or _______ Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the Well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Note: in all cases locate the spot of the proposed drilling.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).