WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: Mull Drilling Company, Inc.
Name: License # 5144
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Roger Martin

Designate Type of Completion:

✓ New Well
      Re-Entry
      Workover

✓ Oil
      SWD
      SIOW
      Temp. Abd.

Gas
      ENHR
      SIGW

Dry
      Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commigled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

8/11/04 8/19/04 9/21/04
Spud Date or Recompletion Date

Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23270

County: Stafford

NW, SE, SW Sec. 19 Twp. 21 S. R. 12 [East] [West]
905 feet from CS N (circle one) Line of Section
1500 feet from E SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Fischer
Letter #: 1-19

Field Name: Mueller
Producing Formation: Arbuckle
Elevation: Ground: 1869’ Kelly Bushing: 1878’

Total Depth: 3740’ Plug Back Total Depth: 3657’

Amount of Surface Pipe Set and Cemented at 307’ Feet

Multiple Stage Cementing Collar Used? Yes [ ] No

If yes, show depth set Feet

If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 46,000 ppm Fluid volume 1200 bbls

Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite:

Operator Name: Paul’s Oilfield Service
Lease Name: Stargel #2 SWD License No.: 31085
Quarter Sec. 4 Twp. 22 S. R. 12 [East] [West]
County: Stafford

Date Commission Expires: 3.26.07

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:

Title: President/COO Date: 11/3/04
Subscribed and sworn to before me this 30th day of November 2004.
Notary Public: DANNIS L. TRITT
Date Commission Expires: 3.26.07

KCC Office Use ONLY

✓ Letter of Confidentiality Attached
If Denied, Yes [ ] Date:
✓ Wireline Log Received
✓ Geologist Report Received
✓ UIC Distribution