Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: 
Operator Contact Person: Jeff McHajir
Phone: (913) 748-3987
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist:
Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☑ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSP, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name: 
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled Docket No.
☐ Dual Completion Docket No.
☐ Other (SWD or Enhr.?) Docket No.
July 7, 2004 July 9, 2004 August 24, 2004
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30546 - - - -
County: Montgomery
SW NE Sec. 30 Twp. 31 S. R. 16 ☑ East ☐ West
1951 feet from S / (circle one) Line of Section
2010 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☑ SE ☐ NW ☐ SW
Lease Name: Smith
Field Name: Jefferson-Sycamore
Producing Formation: Cherokee Coals
943
Elevation: Ground: ☑ Kelly Bushing:
Total Depth: 1495 Plug Back Total Depth: 1481
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set
If Alternate II completion, cement circulated from 1491
feet depth to Surface w/ 190 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pig)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: __________________________ License No.: __________________________
Quarter Sec. Twp. S. R. ☐ East ☑ West
County: __________________________ Docket No.: __________________________

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: __________________________ Date: Nov. 3, 69
Subscribed and sworn to before me this 3rd day of November 20 69
Notary Public: __________________________

KCC Office Use ONLY
☑ Letter of Confidentiality Attached
If Denied, ☑ Date: __________________________
☑ Wireline Log Received
☑ Geologist Report Received
☑ UIC Distribution

MARGARET ALLEN
Notary Public - State of Kansas
My Appt. Expires 10/17/08