**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: Layne Energy Operating, LLC
License #: 33365
Name: 1900 Shawnee Mission Parkway
Address: Mission Woods, KS 66205
City/State/Zip: 784-3987
Purchaser: Victor H. Dyal
Phone: MOKAT Drilling
Contractor Name: License #: 5831
Wellsite Geologist:
Designated Type of Completion:
☑ New Well      ☐ Re-Entry      ☐ Workover
☐ Oil          ☐ SWD          ☐ SIOW         Temp. Abd.
☑ Gas          ☐ ENHR         ☐ SIGW
☐ Dry          ☐ Other (Core, WSW, Exp., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Enhr?) ☐ Docket No.

July 12, 2004  July 14, 2004  August 11, 2004
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date

API No. 15 - 125-30537
County: Montgomery
SW SE 36 Sec. 36 Twp. 31 S. R. 14 ☑ East ☐ West
687 feet from S / ☑ (circle one) Line of Section
1997 feet from ☑ W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE  ☐ SE  ☐ NW  ☐ SW
Lease Name: Faler  Well #: 15-36
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Cherokee Coals
Elevation: Ground: 1000
Kelly Bushing:
Total Depth: 1570  Plug Back Total Depth: 1558
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set 14 Feet
If Alternate II completion, cement circulated from 1566
foot depth to Surface 195  sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content  N/A  ppm  Fluid volume  N/A  bbls
Dewatering method used  N/A - Air Drilled
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name:  License No.:
Quarter Sec Twp. S. R.  ☐ East ☐ West
County:  Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:  
Agent  
Date:  

Subscribed and sworn to before me this 16th day of November, 2004.

Notary Public:  
Date Commission Expires:  

**MARGARET ALLEN**
Notary Public - State of Kansas

**KCC Office Use ONLY**

☐ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:  
☐ Wireline Log Received
Geologist Report Received
UIC Distribution