Operator: Layne Energy Operating, LLC
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway, Mission Woods, KS 66205
City/State/Zip: Mission Woods, KS 66205
Purchaser: KCC
Operator Contact Person: Victor H. Dyal
Phone: (913) 748-3987
Contractor: MOKAT Drilling
License: 5831
Wellsite Geologist: Confidential
Designate Type of Completion:
- New Well
- Re-entry
- Workover
- Gas
- Other (Core, WSW, Expl., Catholic,)
If Workover/Re-entry: Old Well info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
- Deepening
- Re-perf.
- Conv. to Enhr./SWD
- Plug Back
- Plug Back Total Depth
- Commingled
- Docket No.
- Dual Completion
- Docket No.
- Other (SWD or Enhr.?)
Docket No.
July 14, 2004 July 16, 2004 August 17, 2004
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date
API No. 15 - 125-30547
County: Montgomery
SW_NE - Sec. 36 Twp. 31 S. R. 14 E East W West
2009 feet from S / N (circle one) Line of Section
1965 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Tarkowski
Well #: 7-36
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Kelly Bushing:
Elevation: Ground: Total Depth: 1540 Plug Back Total Depth: 1531
Amount of Surface Pipe Set and Cemented at Feet
Multiple Stage Cementing Collar Used?
- Yes
- No
If yes, show depth set Feet
If Alternate Ii completion, cement circulated from.1536
feet depth to Surface w/ 195. sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: N/A ppm Fluid volume: bbls
Dewatering method used: N/A - Air Drilled
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. E East W
County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
Signature: Date: Nov 01 04
Title: Agent
Subscribed and sworn to before me this 10th day of November, 2004
Notary Public: Margaret Allen
Date Commission Expires: 10/14/2005