Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling
License: 8273
Wellsite Geologist: none
Designate Type of Completion:
- [✓] New Well
- [ ] Re-Entry
- [ ] Workover
- [ ] Oil
- [ ] SWD
- [ ] SIOW
- [ ] Temp. Abd.
- [✓] Gas
- [ ] ENHR
- [ ] SIGW
- [ ] Dry
- [ ] Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to Enhr./SWD
- [ ] Plug Back
- [ ] Plug Back Total Depth
- [ ] Commingled
- [ ] Docket No.
- [ ] Dual Completion
- [ ] Docket No.
- [ ] Other (SWD or Enhr.?)
- [ ] Docket No.
01/10/03 01/11/03 04/10/03
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date
API No. 15 023-20457-00-00
County: Cheyenne
- [ ] Sec. 29 Twp. 4 S. R. 41 [ ] East[ ] West
532 feet from S / (circle one) Line of Section
510 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Harkins
Well #: 2-29
Field Name: Cherry Creek
Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3459
Kelly Busing: 3465
Total Depth: 1423 Plug Back Total Depth: 1351
Amount of Surface Pipe Set and Cemented at 212' at ground Feet
Multiple Stage Cementing Collar Used?
- [ ] Yes
- [ ] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from N/A
feet depth to w/ sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 18-19,000 ppm Fluid volume 250 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite:
Operator Name:
License No.:
2003

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Price
Title: President
Date: 7-2-03
Subscribed and sworn to before me this 2nd day of July 2003
Notary Public:
Date Commission Expires: 3/29/05

KCC Office Use ONLY
- [ ] Letter of Confidentiality Attached
- [ ] Wireline Log Received
- [ ] Geologist Report Received
- [ ] UIC Distribution
Operator Name: Priority Oil & Gas LLC  
Lease Name: Harkins  
Well #: 2-29  
Sec. 29  
Twp. 4  
S. R. 41  

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
☐ Yes ☑ No  
(Attach Additional Sheets)

Samples Sent to Geological Survey
☐ Yes ☑ No  

Cores Taken
☐ Yes ☑ No  

Electric Log Run
☑ Yes ☐ No  
(Submit Copy)

List All E. Logs Run:
- CNL-Density
- Induction-SP-GR
- Cement Bond

CASING RECORD  ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs. / Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>9 7/8 in</td>
<td>7 in</td>
<td>20 #</td>
<td>218 KB</td>
<td>NEAT</td>
<td>90</td>
<td>3%,cc, flo-cel1/4#sax</td>
</tr>
<tr>
<td>Production</td>
<td>6 1/4</td>
<td>4 1/2 in</td>
<td>10.5 #</td>
<td>1403 KB</td>
<td>50/50 POZMIX</td>
<td>75</td>
<td>10%salt, 2% gel</td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING / SQUEEZE RECORD

Shots Per Foot

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Depth

2 1200-1235

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 07 2003

CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD

Size

Set At

Packer At

Liner Run
☐ Yes ☐ No

Date of First, Resumed Production, SWD or Enh.

Producing Method
☐ Flowing  ☐ Pumping  ☐ Gas Lift  ☐ Other (Explain)

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil</th>
<th>Bbls.</th>
<th>Gas</th>
<th>Mcf</th>
<th>Water</th>
<th>Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>N/A</td>
<td></td>
<td>20</td>
<td>MCF/day</td>
<td>0</td>
<td>Bbls/day</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Disposition of Gas
☐ Vented  ☑ Sold  ☐ Used on Lease (If vented, Sumit ACO-18)

METHOD OF COMPLETION

☐ Open Hole  ☑ Perf.  ☐ Dually Comp.  ☐ Commingled
☐ Other (Specify)
# Cementer's Well Service, Inc.

**Invoice Details**

- **Date:** 01-11-03
- **Well Owner:** Priority Oil & Gas
- **Well No.:** 2-29
- **Lease:** Hawkins Field
- **County:** Cheyenne
- **State:** Kansas
- **Charge to:** Excel Drilling Company
- **Address:** 80258
- **City, State:** Lay, Colorado

### Job Details

- **Pump Truck No.:** 1204
- **Bulk Truck No.:** 1211
- **Type of Job:**
  - **Depth:** 225' Ft.
  - **Surface:** 7"
  - **Plug:** Plug Landed @ 195' Ft.
  - **Production:** Pipe Landed @ 218' Ft.

### Reference No. Details

<table>
<thead>
<tr>
<th>Description</th>
<th>Qty.</th>
<th>Meas.</th>
<th>Unit Price</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Pump Truck Charge</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cement Neat</td>
<td>90</td>
<td>sks</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Poz. Mix</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Calcium Chloride</td>
<td>320</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Gel</td>
<td></td>
<td>1/4</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Handling Charge</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Hauling Charge</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Additional Cement</td>
<td>1</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Additional Notes

- Mixing Rate: 4 BPM - Discharge Rate: 6 BPM
- Slurry Vol: 1.18 CFET/1B - Slurry wt: 15.2 PCE

### Taxes

- **Tax Reference Code:**
  - **Other:** Kansas
  - **Total Mileage:**
    - **Nebraska:** 28
    - **Colorado:** 30
    - **Wyoming:**
      - **Kans:**
        - **Total Mileage:**
          - **Code:** 1204
          - **Bulk Truck:** 211

---

**Received By:** Leon John
**Customer or His Agent:**

---

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.
**CEMENTER'S WELL SERVICE, INC.**  
P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

**OUR INVOICE**  
**No. 182906**

**Date:** 11-11-03  
**Well:** Priority Oil & Gas  
**Well No.:** 2-29  
**Lease:** Hacking  
**County:** Cheyenne  
**State:** Kansas  
**Charge to:** Priority Oil & Gas  
**Address:** P.O. Box 22798  
**City, State:** Denver, Colorado  
**Zip Code:** 80227-0798  
**JAN 1 5 2003**

**Pump Truck No.:** 1204  
**Bulk Truck No.:** 1211  
**Depth:** 1428'  
**Type of Job:** **Plug Landed @ 1364'**  
**Surface:** Bottom of Surface  
**Plug:** **Pipe Landed @ 1403'**  
**Production:** 4 1/2" Casing 10.5'  
**Drill Down @ 19:45**

<table>
<thead>
<tr>
<th>Reference No.</th>
<th>Description</th>
<th>Qty.</th>
<th>Meas.</th>
<th>Unit Price</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Pump Truck Charge</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Cement Neat</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Poz. Mix</td>
<td>✔ 50/50</td>
<td>75</td>
<td>sacks</td>
<td>19.50</td>
<td>1462.50</td>
</tr>
<tr>
<td>Calcium Chloride</td>
<td>10% SALT</td>
<td>#Per Sack</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Gel</td>
<td>2% Flo-Cele</td>
<td>#</td>
<td>Per Sack</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Handling Charge</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Hauling Charge</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Additional Cement</td>
<td>4 1/2&quot; Cementizers</td>
<td>5</td>
<td></td>
<td>19.50</td>
<td>97.50</td>
</tr>
<tr>
<td></td>
<td>11&quot; P.E.V. Shoe</td>
<td>1</td>
<td></td>
<td>10.00</td>
<td>10.00</td>
</tr>
<tr>
<td></td>
<td>9&quot; Patch Down plug Bottle</td>
<td>1</td>
<td></td>
<td>10.00</td>
<td>10.00</td>
</tr>
</tbody>
</table>

**Mixing Rate 4 RPM, Displacement Rate 6 RPM,**  
**Slurry Vol. 1-26 cu. ft./sk, slurry wt 14.2 lbs.**

**Remarks:**  
**Reflush w/10 RPM multishus**  
**Circulate w/16 GPM 4 1/2" Jan 4.9%**  
**Laid off plug w/1000 ft.**

<table>
<thead>
<tr>
<th>Truck No.</th>
<th>Code</th>
<th>State Mileage</th>
<th>Nebraska</th>
<th>Colorado</th>
<th>Wyoming</th>
<th>Other</th>
<th>Total Mileage</th>
</tr>
</thead>
<tbody>
<tr>
<td>1204</td>
<td></td>
<td></td>
<td></td>
<td>28</td>
<td>30</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1211</td>
<td></td>
<td></td>
<td></td>
<td>28</td>
<td>30</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

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Delivered By: Leon John  
Received By: Doug Knust  
Customer or His Agent