This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circly one: (D) Gas, (O) Oil, (D) SWD, (O) ONWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

(Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

API NO. 15-472-20280-00-00

COUNTY Phillips

FIELD Slinker

PROD. FORMATION K.C.

LEASE Satter

WELL NO. #1

WELL LOCATION SE NE

250' ft. from East Line and

500' ft. from South Line of

WELL PLAT

drilling with (rotary) tools

213' D V Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Phillips SS, I,

Jim R. Baird

OF LAWFUL AGE, BEING FIRST DUTY SWEAR UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (OF) Baird Oil Co., Inc.

OPERATOR OF THE

Satter

LEASE, AND IS DUTY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1

ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22ND DAY OF October 1980,

AND THAT

ALL INFORMATION HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMAT SAITH

SUBSCRIBED AND SWORN TO BEFORE ME THIS 21ST DAY OF October 1982

Marilyn J. Allen

NOTARY PUBLIC

STATE OF KANSAS

MY COMMISSION EXPIRES: 29-Mar-86

LAST EXPIRED 29-86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.**
### WELL LOG

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
</tr>
</thead>
<tbody>
<tr>
<td>0 - 216 Surface Clay Sand &amp; Shale</td>
<td></td>
<td></td>
</tr>
<tr>
<td>216-1052 Sand &amp; Shale</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1052-1240 Sand</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1240-1348 Shale</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1348-1514 Sand &amp; Shale</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1514-1540 Anhydrite</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1540-3097 Shale</td>
<td></td>
<td></td>
</tr>
<tr>
<td>3097-3186 Shale &amp; Lime</td>
<td></td>
<td></td>
</tr>
<tr>
<td>3196-3208 Lime</td>
<td></td>
<td></td>
</tr>
<tr>
<td>3208-3234 Shale &amp; Lime</td>
<td></td>
<td></td>
</tr>
<tr>
<td>3234-3260 Lime</td>
<td></td>
<td></td>
</tr>
<tr>
<td>3260-3283 Shale &amp; Lime</td>
<td></td>
<td></td>
</tr>
<tr>
<td>3283-3364 Lime</td>
<td></td>
<td></td>
</tr>
<tr>
<td>3364-3398 Shale &amp; Lime</td>
<td></td>
<td></td>
</tr>
<tr>
<td>3398-3454 Lime</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Anhydrite 1514 (+480)  
B/Anhydrite 1538 (+156)  
Beemner 3105 (-1111)  
Toronto 3135 (-1111)  
Lansing 3152 (-1158)  
B/KC 3354 (-1360)

Drill Stem Tests (See attached sheet)

### CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Stop casing set in O.D.</th>
<th>Weight lbs/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12-1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>20#</td>
<td>213'</td>
<td>Common</td>
<td>200</td>
<td>3% C.O.</td>
</tr>
<tr>
<td>Production</td>
<td></td>
<td>1-1/2&quot;</td>
<td>9.5#</td>
<td>314'</td>
<td>50/50 mix, flash 60bbl #</td>
<td>35</td>
<td>2% gel 12.5gits/ex Class A 250 18% salt .75 CFR2</td>
</tr>
</tbody>
</table>

### LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Type cement</th>
<th>50/50 mix, flash 60bbl #</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sacks</td>
<td>35</td>
</tr>
</tbody>
</table>

### PERFORATION RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### TUBING RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

- 500 gal. 28% H2 & 12 bbl. overflush. 2000 gal. 15% C&O & 2 bbl. overflush. 3338-3345
- Retrace 500 gal. 25% H2 & 2500 gal. 15% C&O & 4 bbl. overflush. 500 gal. 28% H2 & 6 bbl. overflush.
- 320h

### Oil Rate of Production

- 11-20-82
- Producing method (flowing, pumping, gas lift, etc.)
- Gravity
- 34

**Disposition of gas (vented, used on site or sold)**

<table>
<thead>
<tr>
<th>Oil Rate of Production PER 24 HOURS</th>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
<th>CFE</th>
</tr>
</thead>
<tbody>
<tr>
<td>10 bbl.</td>
<td></td>
<td></td>
<td>75%</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Disposition of gas (vented, used on site or sold)</td>
<td>Perforations</td>
<td>K.C.</td>
<td>320h-3345 O.A.</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
SATTER #1

LOCATION: 250' FEL  500' FSL NE/4
Sec: 26-48-20W
Phillips Co., Ks.
COMMENCED: 9/3/80
COMPLETED: 9/13/80
ELEVATION: 1989  GL  1994  KB

TOPS  SAMPLE  LOG
Anhydrite  1514 + 480
B/Anhydrite  1538 + 456
Heebner  3105 -1111
Topeka  2956 (-962)
Heebner  3105 (-1111)
Toronto  3135 -1141
Toronto  3135 (-1141)
Lansing  3152 -1158
Lansing  3152 (-1158)
B/KC  3354 -1360
B/KC  3354 (-1360)

DRILL STEM TEST
DST #1 (3139-3172)/30-30-30-30  33' anchor
Top Lansing.
IP: 210-549  ISIP: 589
PF: 569-599  FSIP: 609
Rec: 1680' salt water
120' mud

DST #2 (3170-3196)/45-45-45-45  35' zone
IF: 80-60  ESIP: 1007
PF: 100-90  FSIP: 1007
Rec: 120' MSW W/few oil spots

DST #3 (3194-3208)/45-45-45-45  14' anchor
50' zone IF: 10-30  ISIP: 699
PF: 60-80  FSIP: 689
Rec: 60' GAS
32' CGO
210' MSW

DST #4 (3211-3234)/45-45-45-45  23' anchor
70' & 80' zone IF: 60-160  ISIP: 1136
PF: 190-260  FSIP: 1126
Rec: 30' SW W/oil spots
450' SW

DST #5 (3232-3260)/30-30-30-30  28' anchor
90' zone IF: 40-30  ISIP: 250
PF: 50-30  FSIP: 100
Rec: 3' m w/oil spots
SATTER #1

DST #6 (3281-3311)/60-45-30-45  30' anchor
140' zone IP: 70-60  ISIP: 70
FF: 50-50  FSIP: 60
Rec: 10' HOCM  (Show of F0 in tool)

DST #7 (3304-3322)/45-45-45-45  18' anchor
160' zone IP: 30-20  ISIP: 70
FF: 30-20  FSIP: 60
Rec: 30' SOC M (1% oil)

DST #8 (3336-3364)/45-45-30-45  28' anchor
B/KC
IP: 50-30  ISIP: 1077
FF: 60-40  FSIP: 1156
Rec: 5' SOC M

DST #9 (3355-3398) / 45-45-45-45-  43' anchor
(Cong)
IP: 60-40  ISIP: 1077
FF: 70-60  FSIP: 1027
Rec: 30' SW
60' MUD