Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling
License: 8273
Wellsite Geologist: none
Designate Type of Completion:
  ✔ New Well  Re-Entry  Workover
  __ Oil  SWD  SW  SE  SIOW  Temp. Abd.
  ✔ Gas  ENHR  SW  SE  SIOW
  ___ Dry  Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: 
Well Name: 
Original Comp. Date: ___________________ Original Total Depth: ___________________
  _____ Deepening  Re-perf.  Conv. to Enhr./SWD
  ____ Plug Back  __ Plug Back Total Depth
  ____ Commingled  Docket No.________________________
  ___ Dual Completion  Docket No.________________________
  ___ Other (SWD or Enhr.?)  Docket No.____________________
01/24/03  01/25/03  04/02/03
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date

API No. 15:  023-20461-00-00
County: Cheyenne
SW, NE, SE, Sec. 18  Twp. 4  S, R. 41  □ East  □ West
1600 feet from (S) / N (circle one) Line of Section
1000 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE  SE  NW  SW
Lease Name: Oschner  Well #: 1-18
Field Name: Cherry Creek
Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3534  Kelly Bushing: 3540
Total Depth: 1470  Plug Back Total Depth: 1398
Amount of Surface Pipe Set and Cemented at 220' at ground Feet
Multiple Stage Cementing Collar Used?  □ Yes  □ No
If yes, show depth set ______ Feet
If Alternate II completion, cement circulated from N/A
feet depth to ___________ w/__________ sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 18-19,000 ppm  Fluid volume: 250 bbls
Dewatering method used: Evaporate
Location of fluid disposal if hauled offsite:
Operator Name: ________________________
Lease Name: ________________________
Quarter  Sec.  Twp.  R.  ____  □ East  □ West
County: ________________
Docket No. ________________________

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: ____________________________ Date: 7-1-03
Title: President
Subscribed and sworn to before me this 1st day of July 2003
Notary Public: __________________________ Date: 3/29/05

KCC Office Use ONLY
N  Letter of Confidentiality Attached
N  Wireline Log Received
N  Geologist Report Received
N  UIC Distribution
Operator Name: Priority Oil & Gas LLC
Lease Name: Oschner
Well #: 1-18
Sec.: 18 Twp.: 4 S. R.: 41 □ East  □ West
County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time test open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  □ Yes  □ No  □ Log  Formation (Top), Depth and Datum  □ Sample Name  Top  Datum
Samples Sent to Geological Survey  □ Yes  □ No
Cores Taken  □ Yes  □ No
Electric Log Run  (Submit Copy)

List All E. Logs Run:
- CNL-Density
- Induction-SP-GR
- Cement Bond

Beecher Island

RECEIVED
KANSAS CORPORATION COMM.
CONSERVATION DIVISION
WICHITA, KS
JUL 07 2003

CASING RECORD  □ New  □ Used
Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>9 7/8 in</td>
<td>7 in</td>
<td>20 #</td>
<td>226</td>
<td>NEAT</td>
<td>100</td>
<td>3%cc, 1/4#sk floccle</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8 in</td>
<td>4 1/2 in</td>
<td>10.5 #</td>
<td>1449</td>
<td>60/40 Pozmix</td>
<td>75</td>
<td>2% gel, 10%salt</td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING / SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top/Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>- Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>- Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>- Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>- Plug Off Zone</td>
<td></td>
<td></td>
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</tr>
</tbody>
</table>

Shots Per Foot  PERFORATION RECORD - Bridge Plugs  Set/Type Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>PERFORATION RECORD - Bridge Plugs</th>
<th>Set/Type</th>
<th>Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>2</td>
<td>1277-1310</td>
<td></td>
<td>500 gal 7.5% HCL foam frac</td>
<td>w/ 75,000  #20/40  1277- and 25,000  #12/20  1310</td>
<td></td>
</tr>
</tbody>
</table>

TUBING RECORD  Size  Set At  Packer At  Liner Run  □ Yes  □ No

none

Date of First, Resumed Production, SWD or Enhr.

Producing Method  □ Flowing  □ Pumping  □ Gas Lift  □ Other (Explain)

Estimated Production Per 24 Hours  Oil  Bbls.  Gas  Mcf  Water  Bbls.  Gas-Oil Ratio  Gravity

<table>
<thead>
<tr>
<th>Estimated Production Per 24 Hours</th>
<th>Oil  Bbls.</th>
<th>Gas  Mcf</th>
<th>Water  Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>20 MCF/day</td>
<td>N/A</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Disposition of Gas  METHOD OF COMPLETION

□ Vented  □ Sold  □ Used on Lease (If vented, Sumit ACO-18)

□ Open Hole  □ Perf.  □ Dually Comp.  □ Commingled

□ Other (Specify)
**Cementer's Well Service, Inc.**
P.O. Box 336220 • Greeley, CO 80833 • (970) 353-7299 • Fax (970) 353-7712

**Invoice No. 182924**

**Date:** 01-24-03  
**Well Owner:** Pisc. Ty Oil & Gas  
**Well No.:** 1-18  
**Lease:** O-chiric  
**County:** Cheyenne  
**State:** Kansas  
**Charge to:** Excel Drilling Company  
**Address:** Ris. #2  
**City, State:** Wray, Colorado, 80758  
**Pump Truck No.:** 1204  
**Bulk Truck No.:** 1211  
**Type of Job:** Surface 7"  
**Plug:** Plug landed @ 206'  
**Production:** Pipe landed @ 226'  
**Depth:** Ft. 232'  
**Bottom of Surface:** Ft. 226'  
**Time On:** 16:00  
**Time Off:** 16:45  
**Plug Down:** 16:45

<table>
<thead>
<tr>
<th>Reference No.</th>
<th>Description</th>
<th>Qty.</th>
<th>Meas.</th>
<th>Unit Price</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Pump Truck Charge</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Cement Neat V</td>
<td>100</td>
<td>5Ks</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Poz. Mix</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Calcium Chloride</td>
<td></td>
<td>25%</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Gel % Flo-Cele 1/4 #Per Sack</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Handling Charge</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Hauling Charge</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Additional Cement</td>
<td>1</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>7&quot; Centralizers</td>
<td></td>
<td>1</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Mixing Rate:** 4 Bbl/min  
**Displacement Rate:** 6 Bbl/min  
**Gravity Vol.:** 1.10 cu. ft/ bbl  
**Gravity WT:** 15.2 ppg

**Remarks:**  
1204 Truck Wt = 12,215 lbs  
1211 Truck Wt = 12,175 lbs  
Circulated 1 Bbl Cement TV

<table>
<thead>
<tr>
<th>Truck No.</th>
<th>Code</th>
<th>State Mileage</th>
<th>Nebraska</th>
<th>Colorado</th>
<th>Wyoming</th>
<th>Other</th>
<th>Total Mileage</th>
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<tbody>
<tr>
<td>1204</td>
<td></td>
<td>Pump Truck</td>
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<td>15</td>
<td></td>
<td></td>
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</tr>
<tr>
<td>1211</td>
<td></td>
<td>Bulk Truck</td>
<td></td>
<td>15</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Tax Reference Code:**  
**Sub Total:**  
**Net:** 15.4%  
**Tax:**  
**Total:**

Delivered By: John Charles  
Received By: John Charles

Customer or His Agent

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.
**Cementer’s Well Service, Inc.**

**P.O. Box 336220 • Greeley, CO 80633 • (970) 353-7299 • Fax (970) 353-7712**

**Invoice No. 182926**

<table>
<thead>
<tr>
<th>Date</th>
<th>01-25-03</th>
<th>Well Owner</th>
<th>Priority Oil &amp; Gas</th>
<th>Well No.</th>
<th>1-18</th>
<th>Lease</th>
<th>Oschner</th>
</tr>
</thead>
<tbody>
<tr>
<td>County</td>
<td>Cheyenne</td>
<td>State</td>
<td>Kansas</td>
<td></td>
<td></td>
<td>Field</td>
<td></td>
</tr>
<tr>
<td>Address</td>
<td>PO Box 27798</td>
<td>City, State</td>
<td>Denver, Colorado 80227-0298</td>
<td></td>
<td></td>
<td>Charge Code</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Pump Truck No.</th>
<th>Code</th>
<th>Bulk Truck No.</th>
<th>Code</th>
<th>Depth</th>
<th>Ft.</th>
<th>To</th>
</tr>
</thead>
<tbody>
<tr>
<td>1206</td>
<td></td>
<td>1213</td>
<td></td>
<td>1420</td>
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</tbody>
</table>

<table>
<thead>
<tr>
<th>Type of Job</th>
<th>Surface</th>
<th>Plug</th>
<th>Production</th>
</tr>
</thead>
<tbody>
<tr>
<td>Depth</td>
<td>Bottom of Surface</td>
<td>Plug Landed @</td>
<td>1407 Ft.</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Pipe Landed @</td>
<td>1449 Ft.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Reference No.</th>
<th>Description</th>
<th>Qty.</th>
<th>Meas.</th>
<th>Unit Price</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Pump Truck Charge</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Cement Neat</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Poz. Mix</td>
<td>60/40</td>
<td>75</td>
<td>sks</td>
<td>REECEIVED</td>
<td></td>
</tr>
<tr>
<td>Gelatin Chloride</td>
<td>6% Gypsum</td>
<td></td>
<td></td>
<td>1950.00</td>
<td></td>
</tr>
<tr>
<td>Gel</td>
<td>2% Flo-Cele</td>
<td>#Per Sack</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Handling Charge</td>
<td></td>
<td></td>
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</tr>
<tr>
<td>Hauling Charge</td>
<td></td>
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<td></td>
<td></td>
</tr>
<tr>
<td>Additional Cement</td>
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<td></td>
<td></td>
</tr>
<tr>
<td>4¼” Centralizers</td>
<td>5</td>
<td></td>
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<td></td>
<td></td>
</tr>
<tr>
<td>11” A.E. Shoe</td>
<td>1</td>
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<tr>
<td>11” Latch Down plus #Ball</td>
<td>1</td>
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</tr>
</tbody>
</table>

**Mixing Rate:** 4 RPM — Displacement Rate 6 RPM

**Slurry Vol. 1.26 cu ft Sked — Slurry wt 14.2 cop**

<table>
<thead>
<tr>
<th>Truck No.</th>
<th>Code</th>
<th>State Mileage</th>
<th>Nebraska</th>
<th>Colorado</th>
<th>Wyoming</th>
<th>Other</th>
<th>Total Mileage</th>
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<tr>
<td>1206</td>
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<td></td>
<td>28</td>
<td>15</td>
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<tr>
<td>1211</td>
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<td></td>
<td>28</td>
<td>15</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

| Sub Total |       |       |       |       |        |       | 1950.00 |
| Tax       | 95.55 |       |       |       |        |       |         |
| Disc.     | 2045.55 |       |       |       |        |       |         |

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By: Leon John

Received By: Dave Reust

Customer or his Agent