**KANSAS CORPORATION COMMISSION**
**OIL & GAS CONSERVATION DIVISION**
**WELL PLUGGING RECORD**
K.A.R. 82-3-117

**Lease Operator:** Jackson Brothers, L.L.C.
**Address:** 116 East Third St. Eureka, KS 67045-1747
**Phone:** (620) 583-5122 **Operator License #:** 5697

**API Number:** 15 - 111-20,339 - 00 - 00

**Well Number:** 30 (Thirty)

**Type of Well:** Oil
**Docket #:** Not applicable

**Location:** (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Catholic, Other) (If SWD or ENHR)

**The plugging proposal was approved on:** Tuesday, 2 November 2004 (Date)

**by:** Mr. Mike Heffern, P.I.R.T. (KCC District Agent’s Name)

**Is ACO-1 filed?** No

**Producing Formation(s):** List All (If needed attach another sheet)

- **Mississippian**
  - Depth to Top: 2167’
  - Bottom: 2195 1/8’ T.D. 2212’

- **K B**
  - Depth to Top: ______
  - Bottom: ______ T.D.
  - Depth to Top: ______
  - Bottom: ______ T.D.

**Show depth and thickness of all water, oil and gas formations.**

<table>
<thead>
<tr>
<th>Formation</th>
<th>Content</th>
<th>From</th>
<th>To</th>
<th>Size</th>
<th>Put In</th>
<th>Pulled Out</th>
</tr>
</thead>
<tbody>
<tr>
<td>surface casing</td>
<td>RECEIVED</td>
<td>8-5/8”</td>
<td>105 ft.</td>
<td>none (cemented in)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>production casing</td>
<td>RE</td>
<td>4-1/2”</td>
<td>2,201 ft.</td>
<td>846 ft.</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Date Well Completed:** 31 May 1984

**Plugging Commenced:** 2 Nov. 2004

**Plugging Completed:** 5 Nov. 2004

**Description:**
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Mixed & dumped 5 sacks regular cement onto squeeze cement at 2155’ below G.L., for cement plug inside 4 1/2" casing from 2155-2095’ S.L.M. Shot 4 1/2" in two at 846’; pulled 4 1/2" to 806’. Consolidated spotted 20 sacks through 2" tubing at 806’, for continuous cement plug inside & outside 4 1/2" from est. 810-730’. Pulled 4 1/2” to 280’; Consolidated pumped cement down 4 1/2’ until good slurry surfaced outside 4 1/2”; pulled 4 1/2” & topped out 8-5/8” to G.L., for continuous cement plug from 280’ to G.L. See attached Consolidated ticket #2310 for details.

**Name of Plugging Contractor:** Larry George Oil Co.
**Address:** Box 12 Virgil, KS 66870

**Name of Party Responsible for Plugging Fees:** Jackson Brothers, L.L.C.

**State of Kansas**
**Co-Manager for operator:** Roscoe G. Jackson II (Co-Member of Operator) on above-described well, being first duly sworn, do hereby declare that the facts, statements, and matters herein contained, and the log of the above-described well is as filed, and the

**Signature:** (Signature)

**Address:** 116 East Third St. Eureka, KS 67045-1747

**Notary Public:** Notary Public

**My Commission Expires:** April 2, 2008

**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
## Treatment Report & Field Ticket

### CEMENT

<table>
<thead>
<tr>
<th>Date</th>
<th>Customer #</th>
<th>Well Name &amp; Number</th>
<th>Section</th>
<th>Township</th>
<th>Range</th>
<th>County</th>
</tr>
</thead>
<tbody>
<tr>
<td>11-5-04</td>
<td></td>
<td>Pixile C # 30</td>
<td>34</td>
<td>215</td>
<td>10E</td>
<td>Lyon</td>
</tr>
</tbody>
</table>

### TRUCK & DRIVER

- **Truck #** 444
- **Driver** Alan
- **Truck #** 441
- **Driver** Justin
- **Truck #** 437
- **Driver** Randy

### CITY, STATE, ZIP CODE
- **City** Eureka, **State** KS, **Zip Code** 67045

### JOB TYPE, PTA.
- **Hole Size** 7 7/8"
- **Hole Depth**
- **Casing Size & Weight** 4 1/2" used

### CASING DEPTH, DRILL PIPE, TUBING
- **Casing Depth** 840 ft
- **Drill Pipe**
- **Tubing**

### SLURRY WEIGHT, VOL., PSI
- **Slurry Weight** 13.5
- **Slurry Vol.**
- **Displacement** 11 bbl
- **Displacement PSI** 100 psi
- **Water gal/sk** 10
- **MIX PSI** 200 psi

### REMARKS:
- Spot 20 ski at 800 ft
- Spot 85 ski at 280 ft to surface
- 105 ski total

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**Good cement returns to surface, pull casing, refill hole w/cement**

**State man on location, thank you!**

<table>
<thead>
<tr>
<th>Account Code</th>
<th>Quantity or Units</th>
<th>Description of Services or Product</th>
<th>Unit Price</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>5401</td>
<td>1</td>
<td>PUMP CHARGE</td>
<td>710.00</td>
<td>710.00</td>
</tr>
<tr>
<td>5406</td>
<td>.30 bbl</td>
<td>MILEAGE</td>
<td>3.35</td>
<td>70.50</td>
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<tr>
<td>1131</td>
<td>105</td>
<td>Ski Gel/40 Pozmix</td>
<td>7.30</td>
<td>766.50</td>
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<tr>
<td>1118</td>
<td>4</td>
<td>Gel Spacer + Gel In (psi)</td>
<td>12.40</td>
<td>49.60</td>
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<tr>
<td>5503A</td>
<td>3 hr</td>
<td>TO Bbl Was Truck</td>
<td>165.00</td>
<td>195.00</td>
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<tr>
<td>5407A</td>
<td>Tow Mileage</td>
<td>30 miles 4.5 ton</td>
<td>1.85</td>
<td>114.75</td>
</tr>
</tbody>
</table>

**RECEIVED**

**NOV 12 2004**

**KCC WICHITA**

**Sub Total** 1906.35

**SALES TAX**

**ESTIMATED TOTAL**

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**Authorization**

Reserve W. Jackson III

**Title** Co-Manager

**Date** 11-5-04