KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

Ap 110'/N 1000' W

Spot
SW SE NW Sec. 25 Twp. 34 S. R. 14
2200
1550

Is SECTION □ Regular □ Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Montgomery
Lease Name: Koger
Well #: 25-3
Field Name: Wayside-Havana
Is this a Potted / Spaced Field? □ Yes □ No
Target Formation(s): Cherokee Coals

Nearest Lease or unit boundary: 2200 NL
Ground Surface Elevation: 510

Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water: 4600
Depth to bottom of usable water: 3000
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 20
Length of Conductor Pipe required: None

Projected Total Depth: 1500
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
Well □ Farm Pond □ Other □ Air
DWR Permit #: □

Will Cores be taken? □ Yes □ No
If Yes, proposed zone:

Well Drilled For: Oil □ Gas □ OHWO □ Other □
Well Class: Enh Rec □ Storage □ Disposal □ Other □
Type Equipment: Mud Rotary □ Air Rotary □ Cable □

If OWWO: old well information as follows:
Operator: ____________________________
Original Completion Date: ____________
Original Total Depth: _______________
Directional, Deviated or Horizontal wellbore? □ Yes □ No
If Yes, true vertical depth: _______________
Bottom Hole Location: ___________________
KCC DKT #: __________________________

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/28/04 Signature of Operator or Agent: ____________________________ Title: Secretary

For KCC Use ONLY
API #: 15 - 125-3069000000
Conductor pipe required NONE foot
Minimum surface pipe required 20 feet per Aff. + 2
Approved by: 09/23/04
This authorization expires: 6/23/05

Remember to:
- File Drill Permit Application (Form CDP-1) with intent to Drill;
- File Completion Form KCO-1 within 120 days of spud date;
- File acreage attribution plat according to field provision orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See authorized expiration date) please check this box below and return to the address below.

□ Well Not Drilled - Permit Expired
Signature of Operator or Agent: ____________________________ Date: ____________________________

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-30557-0000
Operator: SunWest Petroleum, Inc.
Lease: Koger
Well Number: 25-3
Field: Weyeside-Havana

Location of Well: County: Montgomery
Location from: 2200 feet from
Location from: 1650 feet from
Sec. 25 Twp. 34 S. R. 14

Is Section: ✓ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: LEVEL SE

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).