**KANSAS CORPORATION COMMISSION**
**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**
Must be approved by KCC five (5) days prior to commencing well

**Expected Spud Date:** November 8, 2004

**OPERATOR:**
- **License #:** 32825
- **Name:** Pioneer Exploration, LTD.
- **Address:** 15803 Kuykendahl Suite 200 Houston, Texas 77090
- **Contact Person:** Sheila Bolding
- **Phone:** 281-883-3400 Ext 234

**CONTRACTOR:**
- **License #:** 22600
- **Name:** Aci Drilling

<table>
<thead>
<tr>
<th>Well Drilled For</th>
<th>Well Class</th>
<th>Type Equipment</th>
</tr>
</thead>
<tbody>
<tr>
<td>[ ] Oil</td>
<td>[ ] Enth Rec</td>
<td>[ ] Infield</td>
</tr>
<tr>
<td>[ ] Gas</td>
<td>[ ] Storage</td>
<td>[ ] Pool Ext</td>
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<tr>
<td>[ ] GWQ</td>
<td>[ ] Disposal</td>
<td>[ ] Wildcat</td>
</tr>
<tr>
<td>[ ] Sisimic</td>
<td>[ ] # of Holes</td>
<td>[ ] Cable</td>
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<tr>
<td>[ ] Other</td>
<td></td>
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</tbody>
</table>

If GWQ: old well information as follows:
- **Operator:**
- **Well Name:**
- **Original Completion Date:** Original Total Depth:

Directional, Deviated or Horizontal wellbore?
- Yes [ ] No [ ]

Bottom Hole Location:

**KCC DKT #:** WAS: 1320 FNL, 2310 FLX E12/23 NW

**AFFIDAVIT**
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-27a.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface casing shall be cemented through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.;
6. If an alternation to completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order #1323891-G, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made hereon are true and to the best of my knowledge and belief.

Date: 11-9-04

**Signature of Operator or Agent:**

Title: Regulatory Analyst

**Mail to:**
KCC - Conservation Division, 130 S. Market - Room 207b, Wichita, Kansas 67202