Correction to well name only

For KCC Use: 7-7-2004
Effective Date: 7-7-2004
District #: 1
SGA? Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: June 6, 2004

OPERATOR: License #: 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Contact Person: Dean Pattisson
Phone: 316-267-4379 ext 107

CONTRACTOR: License #: 5929
Name: Duke Drilling Co., Inc.

Well Drilled For: Yes ☑ No
Well Class:
Type Equipment:
✓ Oil
✓ Gas
✓ OWWO
✓ Seismic: # of Holes

If OWWO: old well information as follows:
Operator:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes ☑ No
If Yes, true vertical depth:
Bottom Hole Location:

KCC DKT:

*Well name was Spicer 1
Well name is Powell A-3

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-900 seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. in all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/12/04
Signature of Operator or Agent:
Title: Operations Manager

For KCC Use ONLY
API # 15: 007-22833 00 00
Conductor pipe required: No
Minimum surface pipe required: 200 feet per Alt.
Approved by:
RSP 7-2-04/REV 12-10-04
This authorization expires: 1-2-05
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-22833 00 00
Operator: WOOLSEY OPERATING COMPANY, LLC
Lease: POWELL A
Well Number: 3
Field: Roundup South
Number of Acres attributable to well: [Diagram]

Location of Well: County: Barber
1650' FSL feet from N / S Line of Section
1880' FWL feet from E / W Line of Section
Sec. 2 Twp. 34 S. R. 11

Is Section: ✓ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).