KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 11-20-04

District # 1
SGA? Yes No

KANE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Effective Date: 11-20-04

District # 1
SGA? Yes No

Expected Spud Date 12 1 04

OPERATOR: Bolling Oil Company

License#: 7271
Name:
Address: 1001 Canyon Edge Drive
City/State/Zip: Austin, TX 78733
Contact Person: Tab Bolling
Phone: 512-795-9993

CONTRACTOR: Cheyenne Drilling LP

License#: 33375
Name:

Well Drilled For:

Oil
Gas
Enh Rec
Storage
Infield
Disposal
OWO
Wildcat
Seismic

Type Equipment:

Infield
Mut Mud Rotary
Pool Ext.
Air Rotary
Cable

Well Class:

Spot
CNE
SW
Sec. 33
S 40
Twp. 19
N 1
W 10

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Greeley

Lease Name: Wineinger

Field Name: Bradshaw

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Up Winfield

Nearest Lease or unit boundary: 1980

Ground Surface Elevation: 3000 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 40 feet

Depth to bottom of usable water: 1400 feet

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 2400 feet

Length of Conductor Pipe required: None

Projected Total Depth: 2925 feet

Formation at Total Depth: Lower FT. Riley

Water Source for Drilling Operations:

Well Farm Pond Other hauling

DWR Permit #:

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" Eastern Kansas surface casing order 133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-12-04 Signature of Operator or Agent: Teager Maxwell Title: Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

API #: 071- 20815 0000

Conductor pipe required None

Minimum surface pipe required 260 feet per Alt.

Approved by Raplhtis 05

This authorization expires: 5-15-05

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: None Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

33 19 40

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ___________  Location of Well: County: Greeley
Operator: Bartling Oil Company  1980
Lease: Wineinger  feet from N  S Line of Section
Well Number: 2-A  1980  feet from E  W Line of Section
Field: Bradshaw  Sec. 33  Twp: 19  S. R. 40  [ ] East  [ ] West

[ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE  [ ] NW  [ ] SE  [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).