NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 11-21-04
District #: __2__
SGA? __No__

Expected Spud Date: December 1, 2004

OPERATOR: License# 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd St North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Contact Person: W.R. Hogran
Phone: 316-882-1537 X102

CONTRACTOR: License# 32991
Name: Simmons Well Service, Inc.

Well Drilled For:
Oil [X] Enh Rec [ ] Infield [ ]
Gas [ ] Storage [X] Pool Ext. [ ]
OWO [X] Disposal [ ] Wildcat [ ]
Seismic [ ] # of Holes [ ] Other [ ]
Pulling unit, mud pump and power swivel [X]

Well Class: [X] Mud Rotary [ ] Air Rotary [ ]
Type Equipment:

If OWO: old well information as follows:
Operator: Cities Service Oil Company
Well Name: Wilson A #300
Original Completion Date: 8/5/59 Original Total Depth: 2155'

Directional, Deviated or Horizontal wellbore? __Yes__ __No__
If Yes, true vertical depth: 
Bottom Hole Location: 
KCC DKT: __________________________

Spot 95'E and 90'S
NW SW SE Sec. 8 Twp. 25 S R 05
900' feet from N / S Line of Section
2215' feet from E / W Line of Section
Is SECTION __Regular__ __Irregular__
(Note: Locate well on the Section Plat on reverse side)

County: Butler
Lease Name: Wilson A
Field Name: El Dorado
Is this a Prorated / Spaced Field? __Yes__ __No__
Target Information(s): White Cloud
Nearest Lease or unit boundary: 900'
Ground Surface Elevation: 1367
Water well within one-quarter mile: __Yes__ __No__
Public water supply well within one mile: __Yes__ __No__
Depths to bottom of fresh water: 160
Depths to bottom of usable water: 180
Surface Pipe by Alternate: __1__ __2__
Length of Surface Pipe: 749' 4" #____
Length of Conductor Pipe required: none
Projected Total Depth: 1050'
Formation at Total Depth: White Cloud
Water Source for Drilling Operations:
[ ] Well [ ] Farm Pond [ ] Other X
DWR Permit #: ______________________
(Note: Apply for Permit with DWR)
Will Cores be taken? __Yes__ __No__
If Yes, proposed zone: ______________________

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of the spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief,

Date: 11/12/04 Signature of Operator or Agent: Charles Speyer Boats Title: Operations Engineer

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: __________________________ Date: ____________

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Vess Oil Corporation
Lease: Wilson A
Well Number: 300 OWWO
Field: El Dorado

Number of Acres attributable to well: __________
QTR / QTR / QTR of acreage: ______ NW , SW , SE

Location of Well: County: Butler
900' feet from ______ N / ______ S Line of Section
2215' feet from ______ E / ______ W Line of Section
Sec. 8 Twp. 25 S. R. 05 ______ East ______ West

Is Section: ______ Regular or ______ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ______ NE , ______ NW , ______ SE , ______ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).