KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 15, 2004

OPERATOR: License# 32754
Name: ELYSIUM ENERGY, LLC
Address: 1625 Broadway, Suite 2000
Denver, CO 80202
Contact Person: Jim Annable
Phone: (303) 369-3610

CONTRACTOR: License# 31548
Name: Discovery Drilling

Well Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rotary

Well completed depth: 160' W of NE
Sec 12
Twp 11
S. R. 18W

East
West

County: Ellis
Lease Name: Sites
Well #: 15
Field Name: Demis-Shuttles

Is this a Prorated / Spaced Field? No
Target Information(s): LKC & Arbuckle
Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 1854
Water well within one-quarter mile: Yes
Public water supply well within one mile: No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 700'
Surface Pipe by Alternate: No
Length of Surface Pipe Planned to be set: 200'
Length of Conductor Pipe required: None
Projected Total Depth: 3425'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
- Well
- Farm Pond
- Other

DWR Permit #: No

Will Cores be taken? No

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe will be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix “B” - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date of the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-04-2004
Signature of Operator or Agent: [Signature]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (GP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired

Signature of Operator or Agent: [Signature]
Date: 11-18-04

For KCC Use ONLY
API # 15 - 051-253-65.00.00
Conductor pipe required: None
Minimum surface pipe required: 200 feet per Alt. + 0
Approved by: [Signature]
This authorization expires: 05-15-05
This authorization void if drilling not started within 6 months of effective date.

KCC WICHITA
RECEIVED
NOV 12 2004
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: ELYSIUM ENERGY, LLC
Lease: Sites
Well Number: 15
Field: Beris-Shutts
Number of Acres attributable to well: 1490
QTR / QTR / QTR of acreage: 1980

Location of Well: County: Ellis

<table>
<thead>
<tr>
<th>Sec. 12</th>
<th>Twp. 11</th>
<th>S. R. 18W</th>
</tr>
</thead>
<tbody>
<tr>
<td>2010</td>
<td>1490</td>
<td>feet from</td>
</tr>
<tr>
<td></td>
<td></td>
<td>XS</td>
</tr>
</tbody>
</table>
|         |         | Line of Section
|         |         | E / XW    |
|         |         | Line of Section
|         |         | East West |

Is Section: [x] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

Ellis Co., KS

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CG-8 for gas wells).
November 12, 2004

Mr. Jim Annable  
Elysium Energy, LLC  
1625 Broadway Ste 2000  
Denver, CO 80202

RE: Drilling Pit Application  
Sites Lease Well No. 15  
SW/4 Sec. 12-11S-18W  
Ellis County, Kansas

Dear Mr. Annable:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Please keep all pits away from any draws.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes  
Environmental Protection and Remediation Department

cc: H Deines