KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 10-31-04
District #: 3
SGA? Yes [ ] No [ ]

Expected Spud Date: November 5, 2004

OPERATOR: License # 33344
Name: Quest Cherokee, LLC
Address: P.O. Box 100
City/State/Zip: Benedict, KS 67641
Contact Person: Doug Lamb
Phone: 620-698-2250

CONTRACTOR: License #: Will be licensed by KCC
Name: Will Advise on ACO -1

Well Drilled For: Oil [ ] Gas [ ] OWWO [ ] Other [ ]
Well Class: Infield [ ] Pool Ext. [ ] Wildcat [ ] Cable [ ]
Type Equipment: Mud Rotary [ ] Air Rotary [ ]
Seismic: # of Holes [ ] Other [ ]

If OWWO: old well information as follows:
Operator: [ ]
Well Name: [ ]
Original Completion Date: [ ] Original Total Depth: [ ]
Directional, Deviated or Horizontal wellbore? Yes [ ] No [ ]
If Yes, true vertical depth: [ ]
Bottom Hole Location: [ ]
KCC DKT #: [ ]

Spot NE 150' SE 160'
Sec. 26 Twp. 29 S. R. 16
Line of Section
660 feet from N / S
510 feet from E / W
Is SECTION Regular [ ] Irregular [ ]
(Note: Locate well on the Section Plat on reverse side)

County: Wilson
Lease Name: Rhoades, Grace
Well #: 26-1
Field Name: Cherokee Basin CBM
Is this a Prorated / Spaced Field? Yes [ ] No [ ]
Target Information(s): Arbuckle Dolomite
Nearest Lease or unit boundary: 510
Ground Surface Elevation: 360 [ ]
Water well within one-quarter mile: [ ]
Public water supply well within one mile: [ ]
Depth to bottom of fresh water: 100 [ ]
Surface Pipe by Alternate: 1 [ ] 2 [ ]
Length of Surface Pipe Placed to be set: 25 [ ]
Length of Conductor Pipe required: [ ]
Projected Total Depth: 1500
Formation at Total Depth: Arbuckle Dolomite

Drilling Operations:
[ ] Well [ ] Farm Pond [ ] Other [ ]
DWR Permit #: [ ]
(Note: Apply for Permit with DWR [ ]) [ ]
Will Cores be taken? [ ] Yes [ ] No [ ]
If Yes, proposed zone: [ ]

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/25/04
Signature of Operator or Agent: [ ]
Title: Engineering Manager

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 26 2004

CONSERVATION DIVISION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Quest Cherokee, LLC
Lease: Rhoades, Grace
Well Number: 26-1
Field: Cherokee Basin CBM
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NE - NE

Location of Well: County: Wilson
660 feet from N / S Line of Section
510 feet from E / W Line of Section
Sec. 26 Twp. 29 S. R. 16
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).