NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 12-06-2004
District #: 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OPERATOR: License#: 8061
Name: OIL PRODUCERS, INC. OF KANSAS
Address: P.O. BOX 8647
City/State/Zip: WICHITA, KS. 67208
Contact Person: DIANA RICHECKY
Phone: 316-681-0231

CONTRACTOR: License#: 33375
Name: CHEYENNE DRILLING CO.

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWO Disposal Wildcat Cable
Seismic: ___ # of Holes Other
Other

If OWO: old well information as follows:
Operator: Charter Production Co
Well Name: Printz Trust #1
Original Completion Date: 12-7-1993, Original Total Depth: 5950

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:                
Bottom Hole Location:                    
KCC DKT #: 11250095

SPOT c. Nw. sw. Sec. 11, Twp. 32, S. R. 33

Is SECTION Regular Irregular?
(No: Locate well on the Section Plat on reverse side)

County: Seward
Lease Name: Printz Trust
Field Name: HUGOTON

• Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Chase group
Nearest Lease or unit boundary: 1560 1560
Ground Surface Elevation: 2876 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 550
Depth to bottom of usable water: 580
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: already set at 1700'
Length of Conductor Pipe required: None
Projected Total Depth: 3000
Formation at Total Depth: chase
Water Source for Drilling Operations:
Well Farm Pond Other haul
DWR Permit:
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:                

WELL LOCATION EXCEPTION GRANTED 11-29-04
05 CONS 090 00 WALE AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to within 120 days of spud date.
   Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/18/2004
Signature of Operator or Agent: Vice President
Title:  

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field ploration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

For KCC Use ONLY

API # 15 - 175-21365-00-01
Conductor pipe required None feet
Minimum surface pipe required 1700 feet per Ai. Approved by: RSP 11-29-04
This authorization expires: 5-29-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: 11-32-33
Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: OIL PRODUCERS, INC. OF KANSAS
Lease: Printz Trust
Well Number: 1-11
Field: _________________________________

Number of Acres attributable to well: ____________
QTR / QTR / QTR of acreage: ________ nw ________ sw

Location of Well: County: Seward
1980 __________ feet from □ N / □ S Line of Section
4620 __________ feet from □ E / □ W Line of Section
Sec. 11 Twp. 32 S. R. 33 □ East □ West

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).