State of Kansas
NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

Starting Date: November 13, 2004

OPERATOR: License # 32390
Name: HIGH PLAINS PRODUCTION LLC
Address: P.O. Box 228
City/State/Zip: Savoy, TX 75479
Contact Person: Jim Fuller or Ron Osterhurt
Phone: (903) 965-5403 or (620) 275-7888

CONTRACTOR: License # 33583
Name: Cheyenne Drilling Inc.
City/State: Garden City, Kansas
Architect: 2124 Scott
Well Drilled as: X New Recompletion OWWO
Projected Total Depth: 2700 ft
Formation: Chase Group

API Number: 055-21848000.00
IS SECTION X REGULAR IRREGULAR
SW. SW. SW. Sec. 2
Twp. 23 S, Rg. 33 W
SW. SW. SW. Sec. 2
Twp. 23 S, Rg. 33 W

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit: 840
Nearest producing well from same common source of supply: 4600 feet
Nearest lease or unit boundary line: 330 feet
County: Finney
Lease Name: Messenger
Well #: 2-3
Ground surface elevation: 2865.0 ft
Depth to bottom of fresh water: 320.0 ft
Depth to bottom of usable water: 1080.0 ft
Surface pipe by Alternate: 1 X
Surface pipe planned to be set: 360.0 ft
Water Source for Drilled Operations: DWR Permit: scientific well, farm pond, other

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date: 11/04/04
Signature of Operator or Agent: [Signature]
Title: member/manager

For KCC Use:
Conductor Pipe Required: NONE
This Authorization Expires: 5/10/2005
Approved By: [Signature] 9/9/5

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CONSERVATION DIVISION
WICHITA, KS

WELL LOCATION EXCEPTION (WLE) GRANTED 11-10-2004

WLE OS-CONS-062-CWLE

A Regular Section of Land
1 Mile = 5,280 Ft.

* Well Location Exception Granted 11-10-2005

Document # 05-CONS-062-CWLE

Important procedures to follow:
1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202-1212
(316) 337-6231
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - O55-21848-00-00
Operator: HIGH PLAINS PRODUCTION LLC
Lease: Messenger
Well Number: #2-3
Field: Hugoton
Number of Acres attributable to well: 640
QTR / QTR / QTR of acreage: SW - SW - SW

Location of Well: County: Finney
330 feet from N / X S Line of Section
330 feet from E / X W Line of Section
Sec. 2 Twp. 23 S. R. 33

Is Section: X Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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CONSERVATION DIVISION
WICHITA, KS

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).