Kansas Corporation Commission
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

January 1, 2005

Expected Spud Date

Operator:
License:
Name:
Address:
City/State/Zip:
Contact Person:
Phone:
CONTRACTOR:
License:
Name:

Well Drilled For:

X Oil
Gas
OWO
Seismic:
Other:

Well Class:

X Infield
Pool Ext.
Wildcat
Other:

Type Equipment:

X Mud Rotary
Air Rotary
Cable

KCC Wichita
X unitizing

Infilling Information Attached

Spot
SE
SW
NE
Sec.
36
21
S. R.
14

East
West

2480
feet from S / (circle one) Line of Section
1500
feet from (circle one) Line of Section

Is SECTION ______ Regular X Irregular?

(Note: Locate well on the Section Plat on reverse side)

County:
Stafford

Lease Name:
McInty

Field Name:
McInty

Is this a Prorated / Spaced Field? X Yes No

Target Information(s):
Lansing/Arbuckle

Nearest Lease or unit boundary: 360 feet 330+ m.s.l.

Ground Surface Elevation: 1919 feet MSL

Water well within one-quarter mile: X Yes No

Public water supply well within one mile: X Yes No

Depth to bottom of fresh water: 200 feet

Depth to bottom of usable water: 280 feet

Surface Pipe by Alternate: 1

Length of Surface Pipe Planned to be set: 350 feet

Length of Conductor Pipe required: None

Projected Total Depth: 3800 feet

Producing Formation Target: Arbuckle

Water Source for Drilling Operations:

Well X Farm Pond

DWR Permit:

(Note: Apply for Permit with DWR X)

Will Cores be taken? X Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circularing cement to the top; in all cases surface pipe shall be set through all unconsoldidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 18, 2009

Signature of Operator or Agent: President

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County: ____________________________

Operator: ____________________________
Lease: ____________________________
Well Number: ____________________________
Field: ____________________________

Number of Acres attributable to well: ____________________________
QTR / QTR / QTR of acreage: ____________________________

Is Section _______ Regular or _______ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ___NE ___NW ___SE ___SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-8 for oil wells; CG-8 for gas wells).
October 26, 2004

Mr. Jim Weber
Coral Production Corporation
1600 Stout St Ste 1500
Denver, CO 80202

RE: Drilling Pit Application
McGinty Lease Well No. 3
NE/4 Sec. 36-21S-14W
Stafford County, Kansas

Dear Mr. Weber:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant