Kansas Corporation Commission  
Oil & Gas Conservation Division  

NOTICE OF INTENT TO DRILL  

Must be approved by KCC five (5) days prior to commencing well  

For KCC Use:  
Effective Date:  
District #:  
SGA?  
Yes  
No  

Expected Spud Date:  
December 5 2004  

OPERATOR:  
License #: 4058  
Name: American Warrior, Inc.  
Box 399  
Garden City, KS 67846  
Contact Person: Cecil O’Brate  
Phone: 620-275-9637  

CONTRACTOR:  
License #: 33735  
Name: Cheyenne Drilling, L.P.  

Well Drilled For:  
Well Class:  
Oil  
Gas  
OWO  
Storage  
Disposal  
Seismic:  
# of Holes:  
Type Equipment:  
Infield  
Pool Ext.  
Wildcat  
Air Rotary  
Mud Rotary  
Cable  

If OWO: old well information as follows:  
Operator:  
Well Name:  
Original Completion Date:  
Original Total Depth:  
Directional: Deviated or Horizontal wellbore?  
Yes  
No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:  

Spot:  
A SE NW  
NW  Sec. 32  
Twp. 33  
R. 32  

East  
West  

500' feet from  
XN /  
feet from  
E / NW  
Line of Section  
Line of Section  

Is SECTION X  
Regular  
Irregular  

(Note: Locate well on the Section Plat or reverse side)  

County: Seward  
Lease Name: Light  
Field Name: Araklon  
is this a Prorated / Spaced Field?  
Yes  
No  
Target Information(s): Mississippi  
Nearest Lease or unit boundary: 500'  
Ground Surface Elevation: 2703'  
feet MSL  
Water well within one-quarter mile:  
Yes  
No  
Public water supply well within one mile:  
Yes  
No  
Depth to bottom of fresh water:  
Surface Pipe by Alternate:  
Length of Surface Pipe Planned to be:  
Length of Conductor Pipe required:  
Projected Total Depth: 6100'  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
Well  
Farm Pond  
Other  
DWR Permit #:  

Will Cores be taken?  
Yes  
No  

\[ AFFIDAVIT \]  
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:  
1. Notify the appropriate district office prior to spudding of well;  
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;  
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  
Or pursuant to Appendix “B” - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  

Date: 11-15-04  
Signature of Operator or Agent:  
Title:  

[For KCC Use ONLY]  
API #: 175-21954-00:00  
Conductor pipe required: NONE  
Minimum surface pipe required: 560 feet;  
Approved by:  
This authorization expires: 11-12-05  
This authorization void if drilling not started within 6 months of effective date.  
Spud date:  
Agent:  

[Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202]
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: American Warrior, Inc.
Lease: Light
Well Number: 1-32
Field: Arkalon

Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage: NW/4

Location of Well: County: Seward
500 feet from X N / S Line of Section
500 feet from E / X W Line of Section
Sec. 32 Twp. 33 S. R. 32
East X West

Is Section: X Regular or □ Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).
November 12, 2004

Mr. Cecil O'Brate
American Warrior, Inc.
PO Box 399
Garden City, KS 67846-0399

RE: Drilling Pit Application
Light Lease Well No. 1-32
NW/4 Sec. 32-33S-32W
Seward County, Kansas

Dear Mr. O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant