NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 11-29-04
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

November 30, 2004

OPERATOR: Licensee 33344
Name: Quest Cherokee, LLC
Address: 9520 N. May Ste 300
City/State/Zip: Oklahoma City, Ok 73120
Contact Person: Richard Martin
Phone: 405-488-1304 x 14

CONTRACTOR: Licensee Will be licensed by KCC
Name: Will advise on ACO - 1

Well Drilled For: Oil Gas Disposal Storage Enh Rec Infield Mud Rotary Air Rotary Wildcat Cable

Well Class: Sec. 26
Type Equipment: 28

Well #. 660
660 feet from N / S Line of Section
1980 feet from E / W Line of Section

Spot

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Neosho
Lease Name: Lester, Arthur
Well #. 26-1
Field Name: Cherokee Basin CBM

Is this a Prorated / Spaced Field? Yes No

Target Information(s): Arbuckle Dolomite

Nearest Lease or unit boundary: 660

Ground Surface Elevation: 1056

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 200

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 25

Length of Conductor Pipe required: None

Projected Total Depth: 1500

Formation at Total Depth: Arbuckle Dolomite

Water Source for Drilling Operations: Well Other Air

DWR Permit #: None

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 30 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,981-C, which applies to the KCC District 3 area, aramite II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/23/04
Signature of Operator or Agent: James H. Burnett
Title: Agent

RECEIVED

KANSAS CORPORATION COMMISSION

NOV 2 4 2004

API 15 - 133 - 2626 - 1.00.00

Conductor pipe required: None feet
Minimum surface pipe required: 60 feet per Alt. C

This authorization expires: S. 24.05

This authorization void if drilling not started within 6 months of effective date.

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date: 28-28-174
Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Quest Cherokee, LLC
Lease: Lester, Arthur
Well Number: 26-1
Field: Cherokee Basin CBM
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: _______ NE _______ NW

Location of Well: County: Neosho
660 _______ feet from N / S Line of Section
1980 _______ feet from E / W Line of Section
Sec. 26 Twp. 28 S. R. 17 _______ East West
Is Section: ✓ Regular or □ Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).