NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 11-21-04
District: 1
SGA? Yes □ No □

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Expected Spud Date: 11/20/04

OPERATOR: License #: 8804
Name: Oil Producers, Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, Ks. 67208
Contact Person: Diana Richey
Phone: 316-681-0231

CONTRACTOR: License #: 4958
Name: Mallard JV Inc.

Well Drilled For: Yes __ Oil __ Gas __ Seismic __ Other __
Well Class: Yes __ Enh Rec __ infield __ Disposal __ Other __
Type Equipment: Yes __ Mud Rotary __ Air Rotary __ Cable __

If OWWO: old well information as follows:
Operator: ________________________________
Well Name: ________________________________
Original Completion Date: ____________________
Original Total Depth: ________________________

Directional, Deviated or Horizontal wellbore? Yes □ No □
If Yes, true vertical depth: ________________________
Bottom Hole Location: ________________________
KCC DKT #: ________________________

Spotted

sw __ sw __ ne Sec. 13
Twp. 35
R. 16

feet from W
feet from S

Is SECTION __ Regular ___ Irregular ___

(Note: Locate well on the Section Plat on reverse side)

County: COMANCHE

Lease Name: LEON MAY
Well #: 1-13
Field Name: ________________________________

Is this a Prorated / Spaced Field? Yes □ No □
Target Formation(s): Mississippi Arbuckle

Nearest Lease or unit boundary: 330
Ground Surface Elevation: EST 1846.1
feet MSL
Water well within one-quarter mile: Yes □ No □
Public water supply well within one mile: Yes □ No □

Depth to bottom of fresh water: ______
Depth to bottom of usable water: ______

Surface Pipe by Alternate: ______
Length of Surface Pipe Planned to be set: 500
Length of Conductor Pipe required: None
Projected Total Depth: 6300
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
______ Well ______ Farm Pond ______ Other ______
DWR Permit #: ________________________________

Will Cores be taken? Yes □ No □
If Yes, proposed zone: ________________________

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix “B” - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/15/04

Signature of Operator or Agent: ________________________________
Title: Vice President

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KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API #: 15 - 033214190000
Conductor pipe required: None __ feet
Minimum surface pipe required: 200 __ feet per Alt. __ Approved by: 10-16-04
This authorization expires: ____________

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: ________________________________

Remember to:
- File Drift Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

□ Well Not Drilled - Permit Expired
Signature of Operator or Agent: ________________________________
Date: ________________________________

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form C-1
December 2002 
Form must be Typed
All blanks must be Filled
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 
Operator: Oil Producers, Inc. of Kansas 
Lease: LEON MAY
Well Number: 1-13
Field: __________________________

Number of Acres attributable to well: 
QTR / QTR / QTR of acreage: sw_____ sw_____ ne_____

Location of Well: County: COMANCHE
2310 feet from __ N / S Line of Section
2310 feet from __ E / W Line of Section
Sec. 13 Twp. 35 S. R. 16
Is Section: ☐ Regular or ☐ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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KANSAS CORPORATION COMMISSION
NOV 15 2004
CONSERVATION DIVISION
WICHITA, KS

EXAMPLE

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
November 16, 2004

Ms. Diana Richecky
Oil Producers, Inc. of Kansas
PO Box 8647
Wichita, KS 67208

RE: Drilling Pit Application
Leon May Lease Well No. 1-13
NE/4 Sec. 13-35S-16W
Comanche County, Kansas

Dear Ms. Richecky:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. **Please keep the pits away from the draw.**

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant