**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**OPERATOR:** License#: 33344  
Name: Quest Cherokee, LLC  
Address: 9520 N. May, Ste 300  
City/State/Zip: Oklahoma City, Ok 73120  
Contact Person: Richard Martin  
Phone: 405-489-1304 ext. 14

**CONTRACTOR:** License# Will be licensed by KCC  
Name: Will Advise on ACO -1

- **Well Drilled For:**  
  - [ ] Oil  
  - [ ] Gas  
  - [ ] Storage  
  - [ ] Disposal  
  - [ ] Wildcat  
  - [ ] Seismic: ___ # of Holes: Other

- **Well Class:**  
  - [ ] infield  
  - [ ] Pool Ext.  
  - [ ] Air Rotary  
  - [ ] Mud Rotary

- **Type Equipment:**  
  - [ ] Other

- **Well Location:**  
  - Spot:  
    - NW NE Sec 20  
    - 660 feet from N - S Line of Section  
    - 2130 feet from E - W Line of Section

- **Is SECTION:** [ ] Regular  
  [ ] Irregular (Note: Locate well on the Section Plat on reverse side)

- **County:** Neosho  
  Lease Name: Kramer, John A  
  Field Name: Cherokee Basin CBM  
  Well #: 20-1

- **Is this a Prorated / Spaced Field?** [ ] Yes  
  [ ] No

- **Target Information(s):**  
  - Arbuckle Dolomite

- **Nearest Lease or unit boundary:**  
  - 510 feet

- **Ground Surface Elevation:** 966 feet MSL

- **Water well within one-quarter mile:** [ ] Yes  
  [ ] No

- **Public water supply well within one mile:** [ ] Yes  
  [ ] No

- **Depth to bottom of fresh water:** 100 feet

- **Depth to bottom of usable water:** 200 feet

- **Surface Pipe by Alternate:**  
  - [ ] 1  
  [ ] 2

- **Length of Surface Pipe Planned to be set:** 25

- **Length of Conductor Pipe required:**  
  - [ ] Non
  - [ ] Yes

- **Projected Total Depth:** 1500

- **Formation at Total Depth:** Arbuckle Dolomite

- **Water Source for Drilling Operations:**  
  - [ ] Well  
  [ ] Farm Pond  
  - [ ] Other  
  - [ ] Air

- **DWR Permit #:** (Note: Apply for Permit with DWR)
  [ ] Yes  
  [ ] No

- **Will Cores be taken?**  
  - [ ] Yes  
  [ ] No

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 56 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe is to be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,981-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/9/2004  
Signature of Operator or Agent: Richard Martin  
Title: Engineering Manager

**RECEIVED**

KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, K.S.

Received: NOV 0 2004

**FOR KCC USE ONLY**

- **API # 15:** 133-261049.0000
- **Conductor pipe required:** 20 feet
- **Minimum surface pipe required:** 20 feet per Alt.
- **This authorization expires:** 5-10-05
- **Spud date:** 11-15-04

**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage assignment plat according to field proportion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[ ] Well Not Drilled - Permit Expired

Signature of Operator or Agent: Richard Martin  
Date: 11/9/2004

**Mailing Address:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**Form C-1**

Form must be Typed  
Form must be Signed  
All blanks must be filled
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Quest Cherokee, LLC
Lease: Kramer, John A.
Well Number: 20-1
Field: Cherokee Basin CBM
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: _______ - NW - NE

Location of Well: County: Neosho
License:
660 feet from 
2130 feet from 
Sec. 20  Twp. 29  S. R. 19

Is Section: ______ Regular or ______ Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: _____ NE  _____ NW  _____ SE  _____ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If the proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-6 for gas wells).