KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Date: 11-28-04

For KCC Use:
Effective Date: 11-28-04
District #
SGA? Yes No

Expected Spud Date 11/19/04

OPERATOR: License # 5447

Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Contact Person: Vicki Carter
Phone: (620) 259-4747

CONTRACTOR: License # 30606

Name: Miffin Drilling Co., Inc.

Well Drilled For: Well Class: Type Equipment:

Oil ☐ Enr Rec ☐ Infield ☐ Mud Rotary
Gas ☐ Storage ☐ Pool Ext ☐ Air Rotary
OWWO ☐ Disposal ☐ Wildcat ☐ Cable
Seismic ☐ # of Holes ☐ Other
Other ☐

If OWWO: old well information as follows:
Operator:

Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbores?
Yes ☐ No ☑
IP Yes, true vertical depth
Bottom Hole Location

KCC DKT #

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. Seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" — Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 17, 2004 Signature of Operator or Agent: Title: Capital Project

For KCC Use ONLY

API # 15 - 175-21957.0000
Conductor pipe required 720 feet
Minimum Surface pipe required 0 feet per Alt.
Approved by 23-05
This authorization expires:
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: E33-34 Agent:

Mail to: KCC – Conservation Division, 130 S. Market – Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - ________________________________
Operator: ________________________________
Lease: ________________________________
Well Number: ________________________________
Field: ________________________________
Number of Acres attributable to well: ________________________________
QTR / QTR / QTR of acreage: ________________________________

Location of Well: County ________________________________
feet from ☐ N / ☐ S Line of Section ________________________________
feet from ☐ E / ☐ W Line of Section ________________________________
Sec. _____ Twp. _______ R: __________
☐ East ☐ West

Is Section ☐ Regular or ☑ Irregular
IF Section is irregular, locate well from nearest corner boundary.
Section corner used: ☐ NE ☑ NW ☐ SE ☐ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Note: In all cases locate the spot of the proposed drilling location.

Seward County

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
November 23, 2004

Ms. Vicki Cardner
OXY USA, Inc.
PO Box 2528
Liberal, KS 67905

RE: Drilling Pit Application
Kirk A Lease Well No. 4
NW/4 Sec. 30-34S-33W
Seward County, Kansas

Dear Ms. Cardner:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant