State of Kansas
NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

OPERATOR: License # 8061
Name: Oil Producers, Inc. of Kansas
City/State/Zip: Wichita, KS 67208
Phone: 316-681-0231

CONTRACTOR: License # 21955-00-00
Name: Cheyenne Drilling Co., Inc.
City/State: Garden City, KS

Starting Date: 11/20/04

API Number 175-21955-00-00

SECTION 33
Twp. 32 S, Rg. 33 W

Note: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit: 800

Nearest producing well from same common source of supply: 2710 feet
Nearest lease or unit boundary line: 1320 feet

Lease Name: Hanson
Ground surface elevation: 380 feet
 Depth to bottom of fresh water: 5100 feet

Well #2: 33

Surface pipe by alternate: 1
Water Source for Drilled Operations:
DWR Permit #: well farm pond other

For KCC Use:
Conductor Pipe Required: NONE
This Authorization Expires: 5-30-05

Signature of Operator or Agent: Title: Vice President

A Regular Section of Land
1 Mile = 5,280 Ft.

Important procedures to follow:
1. Notify District office before setting surface casing.
2. Set surface casing by using cementing cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION
WICHITA KS

State Corporation Commission of Kansas
Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202-1212
(316) 337-6231
November 16, 2004

Ms. Diana Richecky
Oil Producers, Inc. of Kansas
PO Box 8647
Wichita, KS 67208

RE: Drilling Pit Application
Hanson Lease Well No. 2-33
SE/4 Sec. 33-32S-33W
Seward County, Kansas

Dear Ms. Richecky:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed on a daily basis.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant