For KCC Use: Effective Date: **11-24-04**

**KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION**

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

**Spotted**

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Is SECTION □ Regular □ Irregular?

(Note: Locate well on the Section Plat on reverse side)

<table>
<thead>
<tr>
<th>County</th>
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<tbody>
<tr>
<td>Seward</td>
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Lease Name: Gleeson C

Well #: 3

Field Name: ARCHER

Is this a Prorated / Spaced Field? □ Yes □ No

Target Formation(s):

| Nearest Lease or unit Boundary: | 660 |
| Ground Surface Elevation: | 2889 |
| Water well within one-quarter mile: | Yes No |

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 600

Depth to bottom of usable water: 640

Surface Pipe by Alternate: □ 1 □ 2

Length of Surface Pipe Planned to be set: 1750

Length of Conductor Pipe Required: □

Projected Total Depth: 6099

Formation at Total Depth: Morrow

Water Source for Drilling Operations:

<table>
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<tr>
<th>DWR Permit #:</th>
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<tbody>
<tr>
<td>Well □ Farm Pond □ Other</td>
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</table>

Will Cores Be Taken? □ Yes □ No

If Yes, Proposed zone:

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. Seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix “B” – Eastern Kansas surface casing order #133,889-1, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 17, 2004

Signature of Operator or Agent:

Title: Capital Project

<table>
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<th>For KCC Use ONLY</th>
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<tbody>
<tr>
<td>API # 15 - 175 - 2 1956 00 00</td>
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<tr>
<td>Conductor pipe required: 6690 feet</td>
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<td>Minimum Surface pipe required: 6690 feet per Alt.</td>
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<td>Approved by: 6521114-09</td>
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<td>This authorization expires: 5-19-05</td>
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<td>(This authorization void if drilling not started within 6 months of effective date.)</td>
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</table>

Spud date: 11/21/04

Agent:

Mail to: KCC – Conservation Division, 130 S. Market – Room 2078, Wichita, Kansas 67202

Form C-1

December 2002

Form must be Typed

Form must be signed

All blanks must be filled

KCC WICHITA

Received

Nov 19 2004

24 34 34

Well Not Drilled – Permit Expired

Signature of Operator or Agent:

Date:
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Location of Well: County ____________
Operator: __________________________ feet from □ N / □ S Line of Section
Lease: __________________________ feet from □ E / □ W Line of Section
Well Number: __________________________ Sec: _______ Twp. ________ R: __________
Field: __________________________ □ East □ West

Is Section □ Regular or □ Irregular

IF Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

Number of Acres attributable to well: ____________
QTR / QTR / QTR of acreage: ____________ - ____________ - ______

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Note: In all cases locate the spot of the proposed drilling location.

Seward County

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).