KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 20, 2004

OPERATOR: License#: 33344
Name: Quest Cherokee, LLC
Address: 9520 N. May, Ste 300
City/State/Zip: Oklahoma City, Ok 73120
Contact Person: Richard Martin
Phone: 405-488-1304 x14

CONTRACTOR: License#: Will be licensed by KCC
Name: Will Advise on ACD (Must be approved by KCC)

Well # For: SP-101 04
Well Class: Oil
Type of Equipment: Mud Rotary

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore?
Yes ☑ No ☐
Bottom Holes Location:
KCC DKT #:

Spot: NW SW Sec. 18 Twp. 29 S. R. 19
1980 feet from N / ☑ S Line of Section
630 feet from E / ☑ W Line of Section

Is SECTION Regular ☑ Irregular ☐
(Note: Locate well on the Section Plat on reverse side)

County: Neosho
Lease Name: Fowler, Robert D.
Well #: 18-2
Field Name: Cherokee Basin CBM
Is this a Prorated / Spaced Field?
Yes ☐ No ☑
Target Information(s): Arbuckle Dolomite

Nearest Lease or unit boundary: 630

Ground Surface Elevation: 1018
Water well within one-quarter mile: ☑
Public water supply well within one mile: ☑
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 100
Surface Pipe by Alternate: ☑ 1 ☐ 2
Length of Surface Pipe Planned to be set: 25
Length of conductor pipe required: NONE
Projected Total Depth: 1500
Formation at Total Depth: Arbuckle Dolomite
Water Source for Drilling Operations:
Well ☐ Farm Pond ☐ Other Air ☑
DWR Permit #: ☐
Will Cores be taken?
Yes ☐ No ☑

Affidavit
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/11/2004
Signature of Operator or Agent: ____________________________ Title: Engineering Manager

For KCC Use ONLY
API #: 133.26 257.00 00
Conductor pipe required: NONE
Minimum surface pipe required: 20 feet per Alt. + 2
Approved by: 2SP11 12 04
This authorization expires: 5 12 05
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: ____________
Agent: __________________

Mail To: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Permit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.
- ☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: ____________________________ Date: ____________
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Quest Cherokee, LLC
Lease: Fowler, Robert D.
Well Number: 18-2
Field: Cherokee Basin CBM
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NW SW

Location of Well: County: Neosho
1980 feet from N / S Line of Section
630 feet from E / W Line of Section
Sec. 18 Twp. 29 S. R. 19 E East W West

Is Section: Regular □ Irregular □

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).