KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 11-23-04
District #: 3
SGA? □ Yes ☑ No

Expected Spud Date: November 20, 2004

OPERATOR: License#: 33342
Name: Blue Jay Operating LLC
Address: 4916 Camp Bowie Blvd., Suite 204
Fort Worth, Texas 76107
Contact Person: Bob McNew
Phone: 918-625-4180

CONTRACTOR: License#: 33072
Name: Well refined Drilling Co., Inc.

Well Drilled For:

☐ Oil ☐ Gas ☐ Storage ☐ Disposal ☐ Seismic
☐ Enhanced Recovery ☐ Pool Ext. ☐ Oil Rotary ☐ Cable
☐ Other

Well Class:

☐ Infield ☐ Mud Rotary ☐ Air Rotary ☐ Other
☐ Other

Type Equipment:

Spot

SW1/4 SW1/4 NW1/4 Sec 2 Twp 30 S.R. 14

1980 feet from □ N □ S Line of Section
660 feet from □ E □ W Line of Section

Is SECTION ☑ Regular □ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Wilson
Lease Name: Bracken Well # 1
Field Name: Cherokee Basin Coal Gas
Is this a Prorated / Spaced Field? ☑ Yes □ No
Target Formation(s): Mississippian
Nearest Lease or unit boundary: 660 feet

Ground Surface Elevation: 930 feet MSL
Water well within one-quarter mile: ☑ Yes □ No
Public water supply well within one mile: ☑ Yes □ No
Depth to bottom of fresh water: 100+
Depth to bottom of usable water: 200+
Surface Pipe by Alternate: ☑ 1 □ 2
Length of Surface Pipe Planned to be set: 40 feet Minimum
Length of Conductor Pipe required: None
Projected Total Depth: 1,350 feet
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
[☐ Well ☐ Farm Pond ☐ Other]
DWR Permit #:
[☐ Yes ☑ No]

(Note: Apply for Permit with DWR ☐)
Will Cores be taken? ☑ Yes □ No
If Yes, proposed zone:

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

NOV 18 2004

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order # 33,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-16-04 Signature of Operator or Agent: [Signature]

Title: [Title]

Remember to:

[☐ File Drill Pit Application (form CDP-1) with Intent to Drill;]
[☐ File Completion Form ACC-1 within 120 days of spud date;]
[☐ File acreage attribution plat according to field section orders;]
[☐ Notify appropriate district office 48 hours prior to workover or re-entry;]
[☐ Submit plugging report (CP-4) after plugging is completed;]
[☐ Obtain written approval before disposing or injecting salt water;]
[☐ If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.]
[☐ Well Not Drilled - Permit Expired]

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| Field: Cherokee Basin Coal Gas |
| Location of Well: County: Wilson |
| API No. 15 - |
| Operator: Blue Jay Operating LLC |
| Lease: Bracken |
| Well Number: 1 |
| Number of Acres attributable to well: |
| QTR / QTR / QTR of acreage: | SW/4 | SW/4 | NW/4 |
| 1980 feet from | N | S |
| 660 feet from | E | W |
| Sec. 2 Twp. 30 S. R. 14 |
| Line of Section |
| Line of Section |
| Is Section: ✓ Regular or □ Irregular |
| If Section is Irregular, locate well from nearest corner boundary. |
| Section corner used: □ NE □ NW □ SE □ SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

EXAMPLE

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).