KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 11-21-04
District #
SGA? Yes  No

Expected Spud Date 11/15/04

OPERATOR: License# 33392
Name: Keith Walker Oil & Gas Co. LLC
Address: PO Box 1725
Ardmore, OK 73402
City/State/Zip: Ardmore, OK 73402
Contact Person: Barry L. Jones
Phone: Cell 405-834-2319 Cell 580-504-3276 Office 580-223-1575

CONTRACTOR: License# 31572
Name: Big "A" Drilling

Well Drilled For: Oil Gather Enth Rec Storage
Well Class: Infield
Type Equipment: Mud Rotary

If OWWO: old well information as follows:
Operator:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes  No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot
C  SE/4  SE/4  Sec. 13  Twp. 34S  S. R. 26W
660 feet from Line of Section
660 feet from Line of Section

Is SECTION Regular  Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Meade
Lease Name: Bingo  Well #: 1-13
Field Name: WC

Is this a Prorated / Spaced Field? Yes  No
Target Formation(s): Chester

Nearest Lease or unit boundary: 660'
Ground Surface Elevation: 2145
Water well within one-quarter mile: Yes  No
Public water supply well within one mile: Yes  No
Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: 1  2
Length of Surface Pipe Planned to be set: 1200'
Length of Conductor Pipe Required: 40'
Projected Total Depth: 6000'
Formation at Total Depth: Chester
Water Source for Drilling Operations: Well Farm Pond Other X

DWR Permit #: (Note: Apply for Permit with DWR)
Will Cores be taken? Yes  No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-3354.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, casing shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified when well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/8/04
Signature of Operator or Agent: Barry Jones
Title: Drilling & Completion Supervisor

RECEIVED
NOV 12 2004
KCC-WICHITA

For KCC Use ONLY
API # 15  11-19-21439-00-00
Conductor pipe required: None
Minimum surface pipe required: 70 feet per Alt: 0
Approved by: KSP 11-11-04
This authorization expires: 3-16-05
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 11-15-04
Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: __________
Operator: Keith Walker Oil & Gas Co. LLC.
Lease: Bingo
Well Number: 1-13
Field: WC

Number of Acres attributable to well: __________
QTR / QTR / QTR of acreage: C SE/4 SE/4

Location of Well: County: Meade
660 feet from N / S Line of Section
660 feet from E / W Line of Section
Sec. 13 Twp. 34S S. R. 26W

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

Meade County

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).
November 15, 2004

Mr. Barry L. Jones  
Keith Walker Oil & Gas Co., LLC  
PO Box 1725  
Ardmore, KS 73402

RE: Drilling Pit Application  
Bingo Lease Well No. 1-13  
SE/4 Sec. 13-34S-26W  
Meade County, Kansas

Dear Mr. Jones:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes  
Environmental Protection and Remediation Department

cc: S Durrant