Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling
License: 8273
Wellsite Geologist: none

Designate Type of Completion:

- [ ] New Well
- [ ] Re-Entry
- [ ] Workover
- [ ] Oil
- [ ] SWD
- [ ] SIOW
- [ ] Temp. Abd.
- [ ] Gas
- [ ] ENHR
- [ ] SIGW
- [ ] Dry
- [ ] Other (Coro, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to Enhr./SWD
- [ ] Plug Back
- [ ] Plug Back Total Depth
- [ ] Commingled
- [ ] Docket No.
- [ ] Dual Completion
- [ ] Docket No.
- [ ] Other (SWD or Enhr.)
- [ ] Docket No.

02/06/03

Spud Date or Recompletion Date 02/07/03 Date Reached TD 04/22/03 Completion Date or Recompletion Date

API No. 15 - 023-20482-00-00

County: Cheyenne

N.W., S.W., S.W. Sec. 36 Twp. 4 S. R. 42

Footages Calculated from Nearest Outside Section Corner: (circle one) Line of Section

- [ ] 1050 feet from (circle one) Line of Section
- [ ] 345 feet from E (circle one) Line of Section

Lease Name: O'Brien

Field Name: Cherry Creek
Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3568
Kelly Bushing: 3574
Total Depth: 1500
Plug Back Total Depth: 1440
Amount of Surface Pipe Set and Cemented at 2377 at ground Foot

Multiple Stage Cementing Collar Used?
- [ ] Yes
- [ ] No

If yes, show depth set Foot

If Alternate 2 completion, cement circulated from N/A

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 18-19,000 ppm

Fluid volume 250 bbls

Dewatering method used Evaporate

Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSION

Operator Name:

Lease Name:

License No.:

Quarter: Sec. Twp. CONSERVATION DIVISION

County: Docket No. WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. All cementing tickets must be attached. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: President
Title: Date: 7-1-03

KCC Office Use ONLY

Letter of Confidentiality Attached

Wireline Log Received

Geologist Report Received

UIC Distribution

Subscribed and sworn to before me this 1st day of July 2003

Notary Public:

Date Commission expires: 3/29/05
Operator Name: Priority Oil & Gas LLC  Lease Name: O’Brien  Well #: 3-36
Sec. 36  Twp. 4  S. R. 42  □ East  □ West  County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  □ Yes  □ No  Log  □ Yes  □ No
(Attach Additional Sheets)  Formation (Top), Depth and Datum  □ Sample

Samples Sent to Geological Survey  □ Yes  □ No  Name  Top  Datum
Cores Taken  □ Yes  □ No  Niobrara  1323  2251
Electric Log Run  □ Yes  □ No
(Submit Copy)  Beecher Island

List All E. Logs Run:

CNL-Density Induction-SP-GR
Cement Bond

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs. / FL</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>9 7/8 in</td>
<td>7 in</td>
<td>20 #</td>
<td>243</td>
<td>60/40 pozmi</td>
<td>105</td>
<td>3%calc, 2% GEL</td>
</tr>
<tr>
<td>Production</td>
<td>6 1/4</td>
<td>4 1/2 in</td>
<td>10.5 #</td>
<td>1490</td>
<td>ASC</td>
<td>75</td>
<td>1/4#sk flocele</td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING / SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Shots Per Foot  2  PERFORATION RECORD - Bridge Plugs Set/Type  Specify Footage of Each Interval Perforated

<table>
<thead>
<tr>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>500 gal 7.5% HCL foam frac w/ 73,720 #20/40 and 25,000 #12/20</td>
<td>1324</td>
</tr>
<tr>
<td></td>
<td>1360</td>
</tr>
</tbody>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>none</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Date of First, Resumed Production, SWD or Enhr.
Producing Method  □ Flowing  □ Pumping  □ Gas Lift  □ Other (Explain)

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil</th>
<th>Bbls.</th>
<th>Gas</th>
<th>Mcf</th>
<th>Water</th>
<th>Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>N/A</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Disposition of Gas
METHOD OF COMPLETION  Production Interval

Vented □ Yes □ No  □ Vented □ Yes □ No  (If vented, Submit ACO-18)

Sold □ Yes □ No  □ Sold □ Yes □ No  (If leased, Submit ACO-18)

Used on Lease □ Yes □ No  □ Used on Lease □ Yes □ No  (If leased, Submit ACO-18)

Open Hole □ Yes □ No  □ Open Hole □ Yes □ No  (If open, Submit ACO-18)

Perf. □ Yes □ No  □ Perf. □ Yes □ No  (If perforated, Submit ACO-18)

Dually Comp. □ Yes □ No  □ Dually Comp. □ Yes □ No  (If dually completed, Submit ACO-18)

Commingled □ Yes □ No  □ Commingled □ Yes □ No  (If commingled, Submit ACO-18)

□ Other (Specify)  □ Other (Specify)  (If other method of completion, Submit ACO-18)
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

signature

PRINTED NAME
To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

DATE: 2-203

LEASE: C.P. 36

CALL: 420

RANGE 420

ON LOCATION 5:30

JOB STATE 7:30

JOB FINISH 8:00

STATE:

CITY:

OWNERSHIP:

Cement

75 Lbs. ASC

1/4, Fl. Seal

COMMON

POZMIX

GEL

CHLORIDE

ASC 95 lbs. 9.5@ 70.125

Fl. Seal 19@ 100 26.50

HANDLING 75 Lbs. @ 1.25 82.50

MILEAGE 44.53 skm 150.50

RECEIVED:

TOTAL 960.25

JUL 07 2003

SERVICE:

CONSERVATION DIVISION

WICHITA KS

DEPT OF JOB

PUMP TRUCK CHARGE 1,130.00

EXTRA FOOTAGE @

MILEAGE 50 Lbs. @ 3.00 150.00

PLUG @

TOTAL 1,280.00

FLOAT EQUIPMENT

4/12

1- Guid. Shoe 100.00

1- Left. Plain Plug 300.00

5- Contr. Hammers 200.00

TOTAL 600.00

TAX:

TOTAL CHARGE 2,884.35

DISCOUNT 2,556.32 IF PAID IN 30 DAYS

PRINTED NAME