KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG RESOURCES, INC.
Address: 3817 NW EXPRESSWAY, SUITE 500
City/State/Zip: OKLAHOMA CITY, OK 73112
Purchaser: DUKE ENERGY FIELD SERVICES
Operator Contact Person: CHRISTIAN C. COMBS
Phone: (405) 246-3100
Contractor: Name: EAGLE WELL SERVICE
License:
Wellsite Geologist: AUSTIN GARNER
Designate Type of Completion:
- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: EOG RESOURCES, INC.
Well Name: GARDINER 26 #1
Original Comp. Date: 8/19/2004
Original Total Depth: 5900
- Deepening
- Re-perf.
- Conv. to Enhr./SWD
- Plug Back
- Plug Back Total Depth
- Commingled
- Docket No.
- Dual Completion
- Docket No.
- Other (SWD or Enhr?)
- Docket No.
9/8/2004
6/5/2004
9/15/2004
Spud Date or Recompletion Date
Date Reached TD
Completion Date or Recompletion Date

API No. 15 - 025-21262 - 01
County: CLARK
SE NE SW
Sec. 26 Twp. 34 S. R. 24
East
West
990 feet from Line of Section
330 feet from Line of Section
Footages Calculated from Nearest Outside Section Corner:
(cycle one)
W NE SE NW SW
Lease Name: GARDINER
Well #: 26 #1
Field Name: WILDCAT
Elevating Formation: CHESTER
Elevating: Ground: 1910
Kelly Bushing: 1914
Total Depth: 5900
Plug Back Total Depth: 5768
Amount of Surface Pipe Set and Cemented at 790 Feet
Multiple Stage Cementing Collar Used?
If yes, show depth set
If Alternate II completion, cement circulated from
foot depth to
w./sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 4000 ppm
Fluid volume: 1000 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name:
License No.:

Lease Name:
Quarter
Sec.
Twp.
S. R.
East
West
County:
Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are correct and to the best of my knowledge.

Signed:
Date: 6/19/04

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution