SIDES ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. 

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCCC (316) 263-3238.

LICENSE # 5004 EXPIRATION DATE 6/30/83

OPERATOR Vincent Oil Corporation

ADDRESS 125 N. Market, Suite 1110
Wichita, Kansas 67202

** CONTACT PERSON Ruth Benjamin
PHONE 262-3573

PURCHASER N/A

ADDRESS

LEASE Urban

WELL NO. #1

WELL LOCATION NW NE NW

1450 Ft. from West Line and
330 Ft. from North Line of
the NW (Qtr.) SEC 2 TWP 48 RGE 28W.

TOTAL DEPTH 4035’ PBTD

SPUD DATE 5/30/83 DATE COMPLETED 6/6/83

ELEV: CR 2707’ DF KB 2712’

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE:

Amount of surface pipe set and cemented 282’ DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas(Dry)Disposal, Injection, Temporarily Abandoned, OMMO. Other.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Richard A. Hiebsch, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

(Richard A. Hiebsch)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of June 1983. 

[Signature]

(Ruth W. Benjamin)

(Notary Public)

MY COMMISSION EXPIRES: June 17, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RUTH N. BENJAMIN State Notary Public

STATE CORPORATION COMMISSION

RUSCH N. BENJAMIN

MY Appt. Exp. 1/1/85

Wichita, Kansas

JUN 24 1983

OK 2-21-1983
<table>
<thead>
<tr>
<th>Formation Description, Contents, Etc.</th>
<th>Top</th>
<th>Bottom</th>
<th>Name</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sand &amp; Clay</td>
<td>190'</td>
<td></td>
<td>ELECTRIC LOG TOPS:</td>
<td></td>
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<tr>
<td>Shale</td>
<td>289'</td>
<td></td>
<td>Anhydrite</td>
<td>2412 (+ 300)</td>
</tr>
<tr>
<td>Sand &amp; Shale</td>
<td>2415'</td>
<td></td>
<td>Base Anhydrite</td>
<td>2444 (+ 268)</td>
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<tr>
<td>Anhydrite</td>
<td>2445'</td>
<td></td>
<td>Heebner</td>
<td>3729 (-1017)</td>
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<tr>
<td>Sand, Shale &amp; Shells</td>
<td>2740'</td>
<td></td>
<td>Toronto</td>
<td>2763 (-1051)</td>
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<tr>
<td>Lime &amp; Shale</td>
<td>4035'</td>
<td></td>
<td>Lansing KC</td>
<td>3779 (-1067)</td>
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<tr>
<td>RTD</td>
<td>4035'</td>
<td></td>
<td>Base Kansas City LTD</td>
<td>3970 (-1258)</td>
</tr>
</tbody>
</table>

DST #1 - 3800-3814 Open 30, shut in 15. 1st open, very weak blow, died in 24 min.; 2nd open, no blow, flushed tool, no help. Recovered 30' mud with oil specks. IFP 30-40# ISIP - 1073# FFP 40-40# FSIP - 843# BHT - 112°F

DST #2 - 3855-3872 Open 45, shut in 75. 1st open, very weak blow increasing 2 inches; 2nd open, very weak blow increasing 1½ inches. Recovered 210' muddy salt water. IFP 30-71# ISIP - 1323# FFP 71-131# FSIP - 1313# BHT - 117°F

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**Report of all strings set — surface, intermediate, production, etc.**

**Casing Record**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>8-5/8&quot;</td>
<td>289'</td>
<td>60/40 poz</td>
<td>225</td>
<td>3% CC</td>
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</tbody>
</table>

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**Liner Record**

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
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</thead>
</table>

**Perforation Record**

<table>
<thead>
<tr>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
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</thead>
</table>

**Tubing Record**

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
</table>

**Acid, Fracture, Shot, Cement Squeeze Record**

<table>
<thead>
<tr>
<th>Amount and kind of material used</th>
<th>Depth interval treated</th>
</tr>
</thead>
</table>

---

**Date of first production**

**Producing method** (flowing, pumping, gas lift, etc.)

**Gravity**

**Rate of production**

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
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</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>%</td>
<td></td>
</tr>
</tbody>
</table>

**Disposition of gas (vented, used on lease or sold)**

**Perforations**