This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on one side will be of public record, and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWNO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-2326. (Rules 82-2-105 & 82-2-125)

OPERATOR Nielson Enterprises Inc.

ADDRESS 1675 Broadway, Suite 2770

Denver, CO 80202

**CONTACT PERSON** Tom McCarthy

PHONE (303) 572-1081

PURCHASER Peoples Natural Gas Co.

ADDRESS 25 Main Place

Council Bluffs, IA. 51501

DRILLING Contractor Western Well Drilling

ADDRESS 11299 Old Brighton Road

Henderson, CO. 80640

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 1487' PBDT 1442'

SPUD DATE 9/15/81 DATE COMPLETED 11/20/81

ELEV: GR 3544 DF KB 3549

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 314

DV Tool Used? No

AFFIDAVIT

STATE OF COLORADO, COUNTY OF DENVER SS, I,

J. D. Cranor

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice President (ORD OF) Nielson Enterprises Inc.

OPERATOR OF THE Fritz LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. A-1

ON SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF November, 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED JUN 25 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF June.

C. A. Ebert

NOTARY PUBLIC

NOTARIZED PUBLIC

**The person who can be reached by phone regarding any questions concerning this document. Within 45 days of completion, a witnessed initial test by the Commissioner is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.**
### WELL LOG

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
</tr>
</thead>
<tbody>
<tr>
<td>Niobrara</td>
<td>1292</td>
<td></td>
</tr>
</tbody>
</table>

**SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.**

**Report of all strings set—surface, intermediate, production, etc.**

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>9 7/8&quot;</td>
<td>7&quot;</td>
<td>17#</td>
<td>314'</td>
<td>Portland</td>
<td>70</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>6 1/4&quot;</td>
<td>4 1/2&quot;</td>
<td>10.5#</td>
<td>1485</td>
<td>50/50 poz</td>
<td>225</td>
<td>2% gel, 10% salt, .75% CRF-2</td>
</tr>
</tbody>
</table>

**Liner Record**

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>None</td>
<td></td>
<td></td>
<td>1</td>
<td>4/10&quot; JET</td>
<td>1291-1333</td>
</tr>
</tbody>
</table>

**Tubing Record**

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 1/2&quot;</td>
<td></td>
<td>1294</td>
</tr>
</tbody>
</table>

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

- **56,900 Gals. 80% Nitrogen Foam**
- **70,000# 20/40 sand**

**Date of first production:** 6/2/82  
**Producing method (flowing, pumping, gas lift, etc.):** Flowing  
**Gravity:**

**Rate of production per 24 hours:**

- **Oil:** 0 bbls.
- **Gas:** 24 MCF
- **Water:** 0%  
**Gas-oil ratio:**  

**Dispensation of gas (in ft. or on lease or sold):**  
**Sold:** 1291-1333  
**Perforations:** 1291-1333