Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: 633 17th St. Ste 1520
City/State/Zip: Denver, CO 80202
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling Company
License: 8273
Wellsite Geologist: None
Designate Type of Completion: X New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
X Gas ____ ENHR ____ SIGW ____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: 
Well Name: 
Original Comp. Date: Original Total Depth:
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No.
____ Dual Completion ____ Docket No.
____ Other (SWD or Enhr.?) ____ Docket No.
1/5/01 1/6/01 1/27/01
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date
API No. 15: 023-20374 0000 County: Cheyenne
F/2 NE SE Sec 18 Twp 4 S R 40 No East X West
1952 Feet from S / N (circle one) Line of Section
404 Feet from S / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW
Lease Name: Northrup Trust Well #: 3-18
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3458 Kelly Bushing: 3464
Total Depth: 1361 Plug Back Total Depth: 1317
Amount of Surface Pipe Set and Cemented at 325 Feet
Multiple Stage Cementing Collar Used? No
If yes, show depth set Feet
If Alternate II completion, cement circulated from n/a
feet depth to sx cmt. w/
Drilling Fluid Management Plan ALT 1 GR 7/15/02
(Data must be collected from the Reserve Pit)
Chloride content 13400 ppm Fluid volume 2000 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite:
Operator Name: 
Lease Name: __________ License No.: 
Quarter Sec Twp S R No East West
County: __________ Docket No.: 
INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67222, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: ______________
Title: President
Date: May 9, 2001
Subscribed and sworn to before me this 9th day of May 2001
Notary Public: __________
Date Commission Expires: 3/29/05

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes No Date: 
Wireline Log Received
Geologist Report Received
UIC Distribution
Operator Name: Priority Oil & Gas LLC  Lease Name: Northrup Trust  Well #: 3-18
Sec.: 18  Twp.: 4  S.  R.: 40  □ East  X West  County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested; time test, open and closed; flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, and final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)
☐ Yes  X No

Samples Sent to Geological Survey
☐ Yes  X No

Cores Taken
☐ Yes  X No

Electric Log Run
☐ Yes  X No

List All E. Logs Run:
☐ CNL-Density  ☑ Induction-SF-GR  ☑ Cement Bond

Name: Niobrara
Well Site: Beecher Island  1178  2286
Date: MAY 18 2001

CONSERVATION DIVISION
WICHITA, KS

Casing Record
☐ New  X Used

Report all strings, conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacs Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>9 7/8</td>
<td>7&quot;</td>
<td>20#</td>
<td>325</td>
<td>Reg</td>
<td>140</td>
<td>3% CC 1/4# flocete</td>
</tr>
<tr>
<td>Production</td>
<td>6 1/4</td>
<td>4 1/2&quot;</td>
<td>10.5#</td>
<td>1358</td>
<td>Pozmix</td>
<td>75</td>
<td>2% Gel 10% Salt</td>
</tr>
</tbody>
</table>

Additional Cemneting / Squeeze Record

<table>
<thead>
<tr>
<th>Purpose: Perforate</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
</table>

Perforation Record - Bridge Plugs Set/Type
Specify footage of each interval perforated

Shots Per Foot

<table>
<thead>
<tr>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>1199-1207</td>
<td>500 gal 7.5% HCl</td>
<td></td>
</tr>
<tr>
<td>2</td>
<td>1207-1217</td>
<td>Foam Frac w/ 50,000 20/40 and 50,000 10/20</td>
<td></td>
</tr>
</tbody>
</table>

Tubing Record

None

Date of First, Resumed, Production, SWD or Enhr.
4-3-01

Producing Method
☐ Flowing  X Pumping  □ Gas Lift  □ Other (Explain)

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>None</td>
<td></td>
<td>128</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Disposition of Gas

METHOD OF COMPLETION

□ Vented  X Sold  □ Used on Lease (If vented, explain ACO-18.)
□ Open Hole  X Perf.  □ Dually Comp.  □ Commingled

Production Interval

1199'-1207' + 1207'-1217'
Date: 5-1-2001

Well Owner: OIL+GAS LLC

Well No: #2-18

Country: CHEYENNE
State: KANSAS

Charge to: OIL+GAS LLC

Address: 633 17th St, Suite 1520

City, State: DENVER, COLORADO 80202

Pump Truck No: 1204

Code: Bulk Truck No: 1213

Type of Job: Depth: 1361

Surface: Bottom of Surface

Plug: Plug Landed @ 1313

Production: Pipe Landed @ 1358

Reference No. | Description                        | Qty. | Meas. | Unit Price | Amount |
--------------|------------------------------------|------|-------|------------|--------|
              | Pump Truck Charge                  |      |       |            |        |
              | Cement Near                        |      |       |            |        |
              | Poz. Mix 50/50                     | 75   | 5kgs  |            | 4100.00 |
              | Calcium Chloride 10% SALT          |      |       |            |        |
              | Gel 2% Flo-Cele #Per Sack          |      |       |            |        |
              | Handling Charge                    |      |       |            |        |
              | Hauling Charge                     |      |       |            |        |
              | Additional Cement                  |      |       |            |        |
              | 4½” CENTRALizers                   | 5    |       |            |        |
              | ” AFU Hoes                        | 1    |       |            |        |
              | ” LATCH DOWN PLUG                  | 1    |       |            |        |

Remark:

FINAL RATE 4.5 BPM - DISPLACEMENT RATE 6 BPM

FLUSH w/ 10 BBLS H2O
DISPLACE w/ 20.3 BBLS KCL
LANCED PLUG w/ 2000 PSI

Track No: Code | State Mileage | Nebraska | Colorado | Wyoming |
------------|---------------|----------|----------|---------|
1204        | Pump Truck    |          |          |         |
1213        | Bulk Truck    |          |          |         |

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By: Jack Bill Charles

Received By: Helen Smith

Customer or his Agent
<table>
<thead>
<tr>
<th>WELL NAME</th>
<th>4-18 Northwest Tucson</th>
<th>332</th>
<th>24 HR PROD</th>
<th>332</th>
<th>TMD</th>
<th>33</th>
<th>TVD</th>
<th>1550</th>
<th>REPT #</th>
<th>1</th>
<th>DATE</th>
<th>01/05/01</th>
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<td>SUPERVISOR</td>
<td>Waite Smith, EXXON II</td>
<td>Cherry Cr</td>
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<td>24 HR FORECAST</td>
<td>Drill to TD, Log, Run Prod C39</td>
<td>Last casing 2 and 7 Shale @ 1 3/8&quot;</td>
<td>IN 1 3/8&quot;</td>
<td>Next casing 2 and 7 Shale @ 1 3/8&quot;</td>
<td>IN 1 3/8&quot;</td>
<td>Last casing 2 and 7 Shale @ 1 3/8&quot;</td>
<td>IN 1 3/8&quot;</td>
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<td>LITHOLOGY</td>
<td>Sand &amp; Shale</td>
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<td>MDU DATA</td>
<td>ADDITIVES</td>
<td>QTY</td>
<td>BIT #</td>
<td>INTERPRET DATA</td>
<td>PUMP DATA</td>
<td>STROKE</td>
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<tr>
<td>0700</td>
<td>1700</td>
<td>10</td>
<td>MIRU</td>
<td>Vallee Case Morris, KCC, 01-02-01 @ 18:35</td>
<td></td>
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<tr>
<td>2230</td>
<td>14</td>
<td>4</td>
<td>Drill</td>
<td>6 3 3/8</td>
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<td>2145</td>
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<td>1</td>
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<td>14</td>
<td>@ 3 3/8</td>
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<td>2216</td>
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<tr>
<td>0315</td>
<td>1</td>
<td>Run 10 3/8&quot; Used 7&quot; 20°</td>
<td></td>
<td>Centralizer Open-ended (319&quot; ^2)^2 325 KB 3.5 Cemented Work 140 5x 129</td>
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<td>2315</td>
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<td>Water 12 261 Fresh water displacement</td>
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<td>Lg 14-59</td>
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</tbody>
</table>

**SUMMARY**

MIRU, Drill Surface, Run & Cem 7" Casing, WOC

**RECEIVED**

JUL 4-01

KCC WICHITA
**DAILY DRILLING REPORT**

**NIOBARARA DEVELOPMENT WELL**

**WELL NAME:** 3-15 Norbury TR

**SUPERVISOR:** Smith XCEL

**CURRENT STATUS:**

**24 HR PROG:**

**24 HR FORECAST:**

**LITHOLOGY:**

**MUD DATA:**

<table>
<thead>
<tr>
<th>NLD</th>
<th>ADDITIVE</th>
<th>QTY</th>
<th>BIT RUN DATA</th>
</tr>
</thead>
<tbody>
<tr>
<td>DEN</td>
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</tr>
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<td>VIS</td>
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<tr>
<td>pH</td>
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<td></td>
</tr>
</tbody>
</table>

**LAST CASING:**

**NEXT CASING:**

**24 HR SUMMARY:**

**OPERATIONS SUMMARY:**

1. Rig Down - Prep to move out
2. Released Rig 01:00

**HOURS:**

- Rig: 1600
- Xtra Pega: 80
- PCI: 565
- Kevin: 100
- Sessions: 150
- Schlumberger: 4000
- Cementers: 4301

**Casing:** 5196

**Wellhead:** 525

**Rig Daywork:** 396

**AUTH COST:**

**AUTH OURL:**

**TOTAL:**

- DAILY TANG: $11,000
- CUM TANG: $11,000
- DAILY INT: $11,000
- CUM INT: $11,000
- DAILY TOTAL: $11,000
- CUM TOTAL: $11,000
- DAILY COST: $11,000
- CUM COST: $11,000

**STROKE:**

**Liner:**

**SPM:**

**OUTPUT:**

**PRESS:**

Page 2 of 2
## Daily Drilling Report

**Field**: Niobrara Development ELL

### WELL NAME
3-16 Northern Trust

### SUPERVISOR/NAME & #
Walt Smith 236-214

### Rig Name & #
Excell II

### Field Name
Cherry CR

### Auth TD
1560

### MDTE
2

### REPT #
2110

### UABE
01/16/01

### 24 HR PROD
- Daily TANG: $31,370
- Cum TANG: $38,840

### 24 HR IN TD
- Daily Int: $8
- Cum Int: $8

### 24 HR FORECAST
- Daily Total: $31,370
- Cum Cost: $38,840

### Lithology
Saline chalk

### Last Casing
- 4 1/2 in @ 3,500 ft

### Next Casing
- 4 1/2 in @ 3,494 ft

### MED DATA
- Dens.: 8.5
- Additives: KCl 70
- Qty: 2
- Bit Run Data: 3.1

### FROM TO
0700.00 0715.14 WOC
1145.00 1152.00 Drill 3,388 - 10,020
1345.00 1352.00 Mud UP
1630.00 1637.33 Dril 11020 - 1361
1700.00 1707.02 Circ @ 1361
1730.00 1737.02 Short Trip 1,361 - 1010
1830.00 1837.01 Circ @ 1361
1845.00 1852.04 Survey 1/3 @ 1361
2030.00 2037.19 700H
2130.00 2137.02 Ran E-Logs: DIL 1,353 - 3,288, CNF/KFC
1343.00 1350.07 TD 1361, Coker Island
1199.00 1218.00 Ave Rea 5.5 Ave X0.32 %
2230.00 2237.02 Run & Cmt 4 1/2 Cem. Casing

### Run Casing
- 30 ft (1,353 ft) 14 1/2 in
- 35,100 ft
- 2nd STC
- Landed at 1,358 ft X 32 Cemented w/ 3561 water
- 3x 50-50 Pozmix
- 2% 300, 10% Salt @ 14 1/2 MPA
- Wash out
- Pump & liner, Visplace, latched down
- Plug w/ 20 5 3/8 3% KCl Water
- Float OK BTD 1374 KB

## 24 HR Summary
- Set Cpl hanger w/ 12,000 #, Elev Up Wellhead
- Run & Cmt 4 1/2 Casing

## Note
- On Surface pipe - Run X 3x Casing + Top outside job w/ 15 sacks.