Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: 633 17th St. Ste 1520
City/State/Zip: Denver, CO 80202
Purchaser: Ensco Energy
Operator/Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling Company
License: 8273
Wellsite Geologist: none
Designate Type of Completion:
X New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled Docket No.
_____ Dual Completion Docket No.
_____ Other (SWD or Enhr.?) Docket No.
1-25-01 1-26-01 2-14-01
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

MAY 18 2001

API No. 15 - 023-20387-0000
County: Cheyenne
NE SE NW - Sec. 18 Twp 4 S. R. 40 East X West
1679 feet from S / N (circle one) Line of Section
2317 feet from E / N (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: St. Francis Feedyard Well # 1-18
Cherry Creek
Field Name: Producing Formation: Niobrara
Elevation: Ground: 3472 Kelly Bushing: 3478
Total Depth: 1394 Plug Back Total Depth: 1332
Amount of Surface Pipe Set and Cemented at: 316 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [ ] No
If yes, show depth set in: Feet
If Alternate II completion, cement circulated from: n/a
feet depth to: w/sx cmt.

Drilling Fluid Management Plan
(Alas. 7 15 02)
Chloride content 12900 ppm Fluid volume 3100 bbls
Dewatering method used: Evaporate
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name:
Quarter: Sec.: Twp.: S. R.: [ ] East [ ] West
County:
Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: President 
Date: May 9, 2001
Subscribed and sworn to before me this 9th day of May 2001.
Notary Public: 
Date Commission Expires: 3/29/05

KCC Office Use ONLY

[ ] Letter of Confidentiality Attached
[ ] If Denied, Yes [ ] Date:
[ ] Wireline Log Received
[ ] Geologist Report Received
[ ] UIC Distribution
### Operator Name: Priority Oil & Gas LLC  
Lease Name: St. Francis Feedyard  
Well #: 1-18

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested; time; tool open and closed; flowing and shut-in pressures; whether shut-in pressure reached static level; hydrostatic pressures; bottom hole temperature; fluid recovery; and flow rates if gas to surface test; along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

**Drill Stem Tests Taken**  
(Attach Additional Sheets)
- [ ] Yes  
- [x] No

**Samples Sent to Geological Survey**
- [ ] Yes  
- [ ] No

**Cores Taken**
- [ ] Yes  
- [x] No

**Electric Log Run**  
(Submit Copy)
- [ ] Yes  
- [x] No

**List All E. Logs Run:**
- CNL-Density
- Induction-SP-GR
- Cement Bond

---

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
MAY 18 2001

---

### CONSERVATION DIVISION  
WICHITA, KS

Report all strings, conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Fl.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacs Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>9 7/8</td>
<td>7&quot;</td>
<td>24#</td>
<td>316</td>
<td>Reg</td>
<td>140</td>
<td>3% cc 1/4# sk flocel</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8</td>
<td>4 1/2&quot;</td>
<td>10.5#</td>
<td>1377</td>
<td>Pozmix</td>
<td>75</td>
<td>2% gel 10% salt</td>
</tr>
</tbody>
</table>

---

### ADDITIONAL CEMENTING / SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### PERFORATION RECORD - Bridge Plugs Set/Type  
Specify Footage of Each Interval Perforated  
Acid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used)

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | Summary Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used) | Depth |
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>1 1202-1232</td>
<td>500 gal 7.5% HCl</td>
<td>1202-1232</td>
<td>1232-1241</td>
<td>1241</td>
</tr>
<tr>
<td>2 1232-1241</td>
<td>Foam Frac w/ 74940 #20/40</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

### TUBING RECORD

- Size
- Set At
- Packer At
- Liner Run [ ] Yes  
[ ] No

**Date of First, Reservoir Production, SWD or Enhr.**

**Producing Method**
- [x] Flowing  
- [ ] Pumping  
- [ ] Gas Lift  
- [ ] Other (Explain)

**Estimated Production Per 24 Hours**
- Oil
- Bbls.
- Gas
- Mcf
- Water
- Bbls.
- Gas-Oil Ratio
- Gravity

---

**Disposition of Gas**
- [ ] Vented  
- [x] Sold  
- [ ] Used on Lease (If vented, Summ ACO-18)  
- [ ] Open Hole  
- [x] Perf.  
- [ ] Dually Comp.  
- [ ] Commingled  
- [ ] Other (Specify)

**Production Interval**
**CEMENTER'S WELL SERVICE, INC.**

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

**ORIGINAL**

**Date:** 1-27-2001

**Well Owner:** Priority Oil + Gas LLC

**Well No.:** 1-18

**Lease:** Field Yard

**Country:** Cheyenne

**State:** Kansas

**Charge to:** Priority Oil + Gas LLC

**Address:** 633 17th St, Ste 1520

**City, State:** Denver CO 80202

**Pump Truck No.:** 1206

**Code:** Bulk Truck No.: 1213

**Depth:** Ft. 1394

**Time On:** 02300

**Plug:** Plug Landed @ 1332

**Pipe Landed @ 1377**

**Production:** 4 1/2 cfs 10.5 ft.

<table>
<thead>
<tr>
<th>Reference No.</th>
<th>Description</th>
<th>Qty.</th>
<th>Meas.</th>
<th>Unit Price</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Pump Truck Charge</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Cement Near 50/50 poz.</td>
<td>75</td>
<td>SX</td>
<td></td>
<td>4100.00</td>
</tr>
<tr>
<td></td>
<td>Poz. Mix</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Calcium Chloride 10% Salt</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Gel 2% Flo-Cele #Per Sack</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Handling Charge</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Hauling Charge</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Additional Cement</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>4 1/2 Centralizers</td>
<td>5</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>&quot; Fill Shoe</td>
<td>1</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>&quot; Latch down plug</td>
<td>1</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Mixing Rate 4 bpm, Displacement Rate 6 Bpm</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Slurry Vol. 12% Caft/sk, Slurry Ht. 14.3 psi</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Remarks:**

- Refill w/10 Bbl H2O
- Displace w/21.5 Bbls KCL
- Landed Plug w/2000 psi

**Tax Reference Code:** Sub Total 4100.00

- State KS 4.9%
- Tax 200.00

**Disc.**

- Total KS 4300.90

**Truck No.**

<table>
<thead>
<tr>
<th>Code</th>
<th>State Mileage</th>
<th>Nebraska</th>
<th>Colorado</th>
<th>Wyoming</th>
<th>Other</th>
<th>Total Mileage</th>
</tr>
</thead>
<tbody>
<tr>
<td>1204</td>
<td>Pump Truck</td>
<td></td>
<td></td>
<td></td>
<td>96</td>
<td>96</td>
</tr>
<tr>
<td>1213</td>
<td>Bulk Truck</td>
<td></td>
<td></td>
<td></td>
<td>96</td>
<td>96</td>
</tr>
</tbody>
</table>

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By: Bill Bully

Received By: [Signature]

Customer or His Agent
WELL NAME: 1484 Francis Eadyard 703
SUPERVISOR: Smith Excel II
CURRENT STATUS: Drilling

24 HR FORECAST:
Drill to TD, Log, Run & Coat Prod Casing

API SHALE CLAY: 7

DAYS DATA:
DENS (ppg) 0.1
VIS (sec/100) 40
WL API NC
pH

BIT DATA:
BIT # 1 2
SHAPE 24 2

LOG DATA:
SIZE 973 614
MD 6 326
DEPTH IN 326
DEPTH OUT 412
STC VII
DEPT OF 1471
WOB 4.8 12.18
RPM 70
SFM 14
LINEAR 5.12
LUMPED 290
PROJECT 325

FROM TO HOURS OPERATIONS SUMMARY
0700 1245 5 1/2 MIKU Nolity David Work, KCC, 1-22-01, 13:10
1730 435 Drill 6 - 326 Shale @ 145
1745 1 Circulate @ 326
1800 1 Survey 10 @ 326
1815 1 Too H
1815 2015 2 Run 1073 (310 44) Used 7 in 20 Bbl STC
Casing 327 @ 316 KB w/1 Centralizer,
Pumped 7 Bbl fresh Water preflush,
mixed 140 sec. Reg. 3% CC, 14 6/5
Floate @ 15,6 PPS, displace w/1
Bbl Fresh Water and Stuff in,
Circ 2 Bbl Cement to Surface
Cement in place @ 2015
2015 0415 8 WOC
2015 0700 2 3/4 Drill 326 - 709

Rig 71214
Xtreme Surf Ceg 1354
PLI 565
Kovac 100
13233

24 HR SUMMARY:
MIKU, Drill Surf, Run & Coat Cag, WOC, Drill

RECEIVED
JUL 15 2001
KCC WICHITA
WELL NAME: B. M. S. Franks, Field no: 1685
SUPERVISOR: W. Smith
WELL NAME A: Stroke 1
FIELD NAME: Cherry Co
CURRENT STATUS: RIGGING DOWN
AUTH ID: 1550

24 HR FORECAST:
MOVE TO NEXT WELL
LAST CASING: 9 5/8 x 1377 ft
NEXT CASING:

MUD DATA:
GBCS: 8.6
KCL: 70
Density: 14
PH: 7

ADDITIVES:

BIT #:
2
2

DEPTH:
326
1394
542

WEIGHT:
614
517
1,138

SPOOL:
14
542

M&W:
14

API:
14

24 HR RUN DATA:

RUNS:
14
14
14
14

STROKES:
14
542

RPM:
160,150

PRESS:
350

OPERATIONS SUMMARY:

0700 09/15 14 Drill 709 - 740
0730 14 Rig Service
0845 14 Drill 740 - 988
1015 1/2 Mud Up @ 988
1100 1/4 Drill 988 - 1030
1145 1/4 Rig Repair - mud pump rod oiler
1245 2 Drill 1030 - 1394
1415 1/2 Circulate @ 1394
1446 1/2 Short taip 1394 - 1050
1545 1 Circulate @ 1394
1600 1/4 Survey 2° @ 1394
1800 2 Tool H: Run down drill string
2145 3 ¾ Run 2-Log Sub 1378 - 31B CNC/FDC
1854 - 700 Log TD 1388, Beach Island
1202 - 1241 Ave Res 5, min 41/2, max 74/2, Ave 01.1202 - 1232 37%, 1232 -
1241 32%
2145 0000 1 1/4 Run & Cmt 4 1/4 Prep Cpg:
Run L1 (31 Jts 1371, 222 New 41/2 10# 1-55, Bad 50C)
Casing, TD 1372.14 Set @ 1377 KB
CIRC 1/2 HR Pump 10 Bbl Fresh Water
Mud Up, Drill to TD, Log, Run & Cmt
Prod Cpg.
Pre-flush, mixed 75 x 50-50 promoting 2.5% CaCl₂, 10% Salt water @ 14.2 PPG.

Wash out times, Displace latch down plug w/2000# 8% KCL Water.

Float Hold, Good Circulation While cementing. PBTD 1332' KB.

0000 - 0800 1/2 HP casing w/12000# Change Up Weighdown
0830 - 0900 Rig Released @00:30 - Rigging Down

Rig  10139
Xtra Flax  319
Drill 3 hrs  594
PLT  565
Kevlar  100
Sessions  150
Schlumberger  4000
Cementers  4301
Casing  5272
Wellhead  575

26015