KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: 633 17th St. Ste 1520
City/State/Zip: Denver, CO 80202
County: Cheyenne

Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435

Contractor: Name: Excell Drilling Company
License: 8273
Wellsite Geologist: none

Designate Type of Completion:
X New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW ___ Dry
___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
Plug Back ___ Plug Back Total Depth
Commingle ___ Docket No.
Dual Completion ___ Docket No.
Other (SWD or Enhr.?) ___ Docket No.

1-17-01 1-18-01 2-3-01 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 023-20383-0000

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SW NW SE

Lease Name: Schultz Well #: 1-20
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3551 Kelly Bushing: 3557
Total Depth: 1495 Plug Back Total Depth: 1417
Amount of Surface Pipe Set and Cemented at 301 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [ ] No

If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from n/a feet depth to ___ w/s cm.

Drilling Fluid Management Plan ALT 1 QH 15/02
(Data must be collected from the Reserve Pit)
Chloride content 13200 ppm Fluid volume 3200 bbls
Dewatering method used Evaporate

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: ____________ License No: ____________

Quarter Sec. Twp. S. R. ___ East ___ West

County: ____________ Docket No: ____________

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Signature: Publick Price
Title: President
Date: May 9, 2001

Subscribed and sworn to before me this 19 day of May 19:

Notary Public:

Date Commission Expires:

KCC Office Use ONLY

Letter of Confidentiality Attached
[ ] If Denied, Yes [ ] Date:
[ ] Wireline Log Received
[ ] Geologist Report Received
[ ] UIC Distribution
Operator Name: Priority Oil & Gas LLC  Lease Name: Schultz  Well #: 1-20
Sec. 20  Twp. 4  S.  R. 40  □ East  X West  County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time test-open and closed, inflow and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)
□ Yes  X No

Samples Sent to Geological Survey
□ Yes  X No

Cores Taken
□ Yes  X No

Electric Log Run
(Submit Copy)
□ Yes  X No

List All E. Logs Run:
□ CNL-Density
□ Induction-SP/GR
□ Cement Bond

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 18 2001

CONSERVATION DIVISION

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./ Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>9 7/8</td>
<td>7&quot;</td>
<td>24#</td>
<td>301</td>
<td>Reg</td>
<td>130</td>
<td>3% cc 1/4 sk flocelite</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8</td>
<td>4 1/2&quot;</td>
<td>10.5#</td>
<td>1462</td>
<td>Pozmix</td>
<td>75</td>
<td>2% gel 16% salt</td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING / SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back To</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot

1  1316-1327
2  1327-1334

500 gal 7.5% HCl
Foam Frac w/ 76000 #20/40
and 27100 #10/20

1316-
1334

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
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</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td>X No</td>
</tr>
</tbody>
</table>

Date of First, Resumed Production, SWD or Enhr.

WOPL

Producing Method
□ Flowing  X Pumping  □ Gas Lift  □ Other (Explain)

Estimated Production
Per 24 Hours
Oil  Bbls.  Gas  Mcf  Water  Bbls.  Gas Oil Ratio  Gravity

Disposition of Gas
□ Vented  √ Sold  □ Used on Lease
(If vented, Sumit ACO-18)

□ Open Hole  □ Perf.  □ Dually Comp.  □ Commingled
□ Other (Specify)

METHOD OF COMPLETION

Production Interval 1316'-1327' + 1327'-1334'
**CEMENTER'S WELL SERVICE, INC.**

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7259 • FAX (970) 353-7712

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**ORIGINAL**

**Date:** 1-18-2001  
**Well Owner:** Priority Oil + Gas  
**Well No.:** #1-70  
**Lease:** Schultz  
**Country:** KANSAS  
**State:** Colorado  
**Charge to:** Priority Oil + Gas LLC  
**Charge Code:**  
**Address:** 633 17th St., Suite 1170  
**City, State:** Denver, Colorado 80202  
**For Office Use Only:**

**Pump Truck No.:** 126  
**Code:**  
**Bulk Truck No.:** 1219  
**Code:**  
**Type of Job:** Depth  
**Surface:** Bottom of Surface  
**Plug:** Plug Landed @ 1411  
**Pipe Landed @ 1462  
**Production:** 4" Calcium - 10.5#  
**Time On:** 00:30 A.M.  
**Time Off:** 01:30 A.M.

<table>
<thead>
<tr>
<th>Reference No.</th>
<th>Description</th>
<th>Qty.</th>
<th>Meas.</th>
<th>Unit Price</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Pump Truck Charge</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Cement Near</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Poz. Mix</td>
<td>50/50</td>
<td>75</td>
<td>SKB</td>
<td></td>
<td>4100.00</td>
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<tr>
<td>Calcium Chloride</td>
<td>10% U.S.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Gel % Flo-Cele</td>
<td>#Per Sack</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Handling Charge</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Hauling Charge</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Additional Cement</td>
<td></td>
<td>MAY 18 2001</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Centralizers:** 4  
**Plug Shoe:** 1  
**Latch Down Plug:** 1

**MATCH RATE 4 RPM - TEMPERATURE RATE 6 RPM**

**MATCH VOL. 1.26 CUBIC FT./110 POUNDS**

**MAY 18 2001**

**CONSERVATION DIVISION**  
**WICHITA, KS**

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**Tax Reference Code:**  
**Sub Total:**  
**Tax:**  
**Total:**  
**Disc:**  
**Total Mileage:**

<table>
<thead>
<tr>
<th>Truck No.</th>
<th>Code</th>
<th>State Mileage</th>
<th>Nebraska</th>
<th>Colorado</th>
<th>Wyoming</th>
<th>Other</th>
<th>Total Mileage</th>
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<tr>
<td>126</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>1218</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Remarks:**

**Delivered By:** Jack Stu-Charles  
**Received By:** John Smith

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We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.
DAILY DRILLING REPORT
NIOBARARA DEVELOPMENT WELD

WELL NAME: 1-20 Schulze
SUPERVISOR: Wait Smith Exxel II
CORRECTION STATUS: DRILLING
24 HR PROG: 559
24 HR FORECAST: 576
LITHOLOGY: 650h LIN
MD: 1555
TVD: ---
REPT #: 1
DATE: 1-17-01

MUD DATA
DEN (ppg) 9.1
SALT 24
MUD (gal) 41
LIME 2
WL-AM NC
pH ---

ADDITIVES
CaCl2 1
DEPHT IN 6.5 ft
SIZE 9 7/8
SHAPING STC
DEPTH OUT 307
WOB 4.1 8 lbf-ft
OUTPUT (BPM) 90
FBR RUN DATA
BIT # 1
SPM 5 1/2
LINER 14
STROKE 19

FROM 0700 TO 1445 7:44
Notify Herb Dyness, XCO, 1-12-01, 13:00
Drill 6"-307-kale at 205
Circulate @ 307
Survey 3 4/" @ 307
TOOH

2115 12'4 Can 10.15' (29.12) used 7" 20' 8rd STC
open-ended 1/24' @ 301 kP. Pumped 8 6bl Water preflush, mixed 130.5x Reg 3% CE, 14 1/2' sloeek @ 15.5 PPG, displace 31 Bl Fresh Water, Circ 2 6bl Comp to Surface. Cement in place @ 21:15.

0700 13'4 Drill 307-555 No cement in 7" Coa

Reg 1877
Xtra Surf Coa - 1179
OIL 565
Kevin 100
10623

24HR SUMMARY:
MIRU, Drill Surf, Run & Cmt Surf Coa, WOC, drill

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PAGE 1 of 1

KCC WICHITA
DAILY DRILLING REPORT
NIOBARRA DEVELOPMENT WELL

WELL NAME: S-20SCHUTZ
24 HR PROD: 94.0
THO: 14,950
TDY: —
REPT: 2
OASIS: 1/18-01

SUPERVISOR: WAT SMITH
FIELD NAME: EXCELL II
AUTH: 1,600

CURRENT STATUS: Rigging Down
MOVE TO NEXT WELL

LITHOLOGY: Shale, Chalk
LAST CASING: 4-1/2 IN 04/23/C
NEXT CASING: — IN — FT

MUD DATA

<table>
<thead>
<tr>
<th>DENS (ppg)</th>
<th>ADDITIVES</th>
<th>QTY</th>
<th>BIT RUN DATA</th>
</tr>
</thead>
<tbody>
<tr>
<td>8.5</td>
<td>Kelly</td>
<td>70</td>
<td>2</td>
</tr>
<tr>
<td>V/L (wt%)</td>
<td>Starch</td>
<td>32</td>
<td>2</td>
</tr>
<tr>
<td>7.5</td>
<td>Drispal</td>
<td>2</td>
<td>2</td>
</tr>
<tr>
<td>7.5</td>
<td>Polymer</td>
<td>2</td>
<td>2</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>SIZE (in)</th>
<th>MFR</th>
<th>DEPTH IN</th>
<th>DEPTH OUT</th>
<th>RPM</th>
</tr>
</thead>
<tbody>
<tr>
<td>6-1/2</td>
<td>2</td>
<td>1,675</td>
<td>1,495</td>
<td>60</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>SERIAL #</th>
<th>WOB</th>
<th>LTR</th>
<th>PRESS</th>
</tr>
</thead>
<tbody>
<tr>
<td>160</td>
<td>15</td>
<td>18</td>
<td>500</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>JETS 1/2</th>
<th>14,15,16</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>1</td>
</tr>
</tbody>
</table>

FROM 10 HOURS OPERATIONS SUMMARY

0700 0715 1/4 Rig Service
1015 3 Drilling 555-1020
1200 1/2 Mud Up
1330 1/2 Drill 1020-1250
1415 3/4 Rig Repair - Replace Throttle Valve
1445 2 1/2 Drill 1240-1495
1745 1/2 Circulate @ 1495
1745 1/2 Short Trip 1495-1208
1945 1 Circulate @ 1495
1900 1/4 Survey 2° 1495
2030 1/2 TOOL - Lay down drill String
2030 2300 2 1/2 Run E-Log & DIL 1482-303 CNL/5K
1458-900 Log TD 1492, Cauchere Island
1301-1334 Ave Res 4 1/2, Ave x-overs
1305-1326 2 1/2, 1326-1334 3 1/2

2300 0130 2 1/2 Run & Cmt 4 1/2 Prod Casing
Run fillup Float Shoe (.91) on 33 Jts
(1456, 50) New 2 1/2 10-30 1-55 End 5 7/8
Casing. Total 1457, 41, Set @ 1462' KB,
Circ 1/2 hr. Pumped 10 Bbl. Fresh
Water Preflush, Mixed 70, 30-50
101, 7-1/2 Gal, 10% Salt @ 14.2 PPG
Drill to TD, Log, Run & Cmt Prod Casing

24 HR SUMMARY:

PAGE 1 OF 2
Wash out lines, Displace, latch down Plug w/12" Blb 3% ECC water Rig down 01:30 Float Head PSTD @ 14,117 lbf Good circulation 0130@00 Yell Log Casing w/13,000 # Flange Up Wellhead 0200@00 Rig Released @ 02:00 - Rigging Down

Rig 12524
Xtra flge 10.52
Dry Work 3 hrs 594
Wt 565
Kevin 100
Sessions 150
Schlumberger 4000
Comaptivi 4301
Wellhead 575
Casing 5600