Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC§ (316) 263-3238.

LICENSE № 5422  EXPIRATION DATE 6/30/yearly

OPERATOR  Abercrombie Drilling, Inc.
ADDRESS  801 Union Center
Wichita, KS 67202

** CONTACT PERSON Jack L. Partridge.
PHONE 262-1841

PURCHASER  N/A

DRILLING CONTRACTOR  Abercrombie Drilling, Inc.
ADDRESS  801 Union Center
Wichita, KS 67202

PLUGGING CONTRACTOR  Abercrombie Drilling, Inc.
ADDRESS  801 Union Center
Wichita, KS 67202

TOTAL DEPTH: 4920’ PBTD
SPUD DATE: 9/10/83 DATE COMPLETED: 9/19/83
ELEV: GR 3327’ DF 3330’ KB 3332’

DRILLED WITH (CABLE) [NOTARY] (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented: 277.63’ DV Tool Used:

THIS AFFIDAVIT APPLIES TO: (Circle ONE) – Oil, Gas, Shut-in Gas (Dry) Disposal, Injection, Temporarily Abandoned, OWW. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Jack L. Partridge, Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of October, 1983.

MY COMMISSION EXPIRES: 7-13-85

** The person who can be reached by phone regarding any questions concerning this information.
**ACO-1 WELL HISTORY**

**SEC. 34 TWP 45 RGE. 37W**

**FILL IN WELL INFORMATION AS REQUIRED:**

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sand &amp; Shale</td>
<td>0</td>
<td>600</td>
</tr>
<tr>
<td>Shale</td>
<td>600</td>
<td>2767</td>
</tr>
<tr>
<td>Shale &amp; Sand</td>
<td>2767</td>
<td>2932</td>
</tr>
<tr>
<td>Shale</td>
<td>2932</td>
<td>3065</td>
</tr>
<tr>
<td>Anhydrite</td>
<td>3065</td>
<td>3103</td>
</tr>
<tr>
<td>Shale</td>
<td>3103</td>
<td>3518</td>
</tr>
<tr>
<td>Shale &amp; Lime</td>
<td>3518</td>
<td>4197</td>
</tr>
<tr>
<td>Lime</td>
<td>4197</td>
<td>4327</td>
</tr>
<tr>
<td>Lime &amp; Shale</td>
<td>4327</td>
<td>4365</td>
</tr>
<tr>
<td>Shale &amp; Lime</td>
<td>4365</td>
<td>4374</td>
</tr>
<tr>
<td>Rotary Total Depth</td>
<td>4374</td>
<td>4920</td>
</tr>
</tbody>
</table>

**SAMPLE TOPS:**
- Anhydrite: 3065' (+267)
- B/Anhyd. 3103' (+229)
- Topeka: 4018' (-866)
- Heebner: 4150' (-326)
- Lansing: 4208' (-876)
- Stark: 4400' (-1068)

**ELEC. LOG TOPS:**
- Anhydrite: 3062' (+270)
- B/Anhydrite: 3098' (+234)
- Heebner: 4160' (-828)
- Toronto: 4198' (-866)
- Lansing: 4212' (-880)
- Stark Shale: 4411' (-1079)
- B/KC: 4487' (-1155)
- Marmaton: 4504' (-1172)
- Pawnee: 4590' (-1258)
- Ft. Scott: 4624' (-1292)
- Chero. Shale: 4649' (-1317)
- Miss.: 4905' (-1573)
- LTD: 4918'
- DTD: 4920'

---

**CASING RECORD**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing and Liner</th>
<th>Weight lb/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Drifts</th>
<th>Type and parent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½&quot;</td>
<td>8 5/8&quot;</td>
<td>20#</td>
<td>277.63'</td>
<td>60-40 poz.</td>
<td>200</td>
<td>2% gel, 3% c.c.</td>
</tr>
</tbody>
</table>

**PERFORATION RECORD**

**ADJACENT RECORD**

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

**TUBING RECORD**

**Gravity**

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**NOTE:** All depths are measured from the rig floor.