Amended from old form 6-10 to
ACO-1 as requested by KCC.

API NO. 15
623-20,080

County
Cheyenne

C NE NW
Sec 25

32S

Twp 4

Rge 37

40

61

East

1

West

(Notes: locate well in section plot below)

Lease Name
Jensen

Wells
1

Field Name
Little Beaver Creek N Field

Producing Formation
Marmaton

Elevation: Ground
3358'

KB

3367

Section Plot

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater.

Fi North From Southeast Corner and
WeIl

Lit From Southeast Corner of

Sec

Twp

Rge

East

West

Surface Water

Fi North From Southeast Corner and
Stream, Pond, etc.)

Fi West From Southeast Corner

Sec

Twp

Rge

East

West

Other (explain)

(purchased from city, R.W.D. #)

Disposition of Produced Water:

Disposal

Repressuring

Docket # 19-19-368

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recombination of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title

Production Secretary

Date

1-20-86

Subscribed and sworn to before me this 21, day of January, 1986.

Mia F. Wachtendorf

Notary Public

For and in the State of Texas

Date Commission Expires
6-17-89

Marie Weatherford
WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

DST #1 4588-4642' in Marmaton-Ft. Scott
Times: 30-30-30-30

IH 2394
IF 57 - 229
ISI 1018
FF 245-270
FSI 937
FH 2394

Recover 180' GIP & 570' MCGO.

DST/2 4667-4718' Cherokee

IH 2418
IF 33-41
ISI 74
FF 41-41
FSI 49
FH 2402

Weak initial blow-died in 14 min. Recover 5’ mud.

CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>size hole drilled</th>
<th>size casing set (in O.D.)</th>
<th>weight lbs/ft.</th>
<th>setting depth</th>
<th>type of cement</th>
<th># sacks used</th>
<th>type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12”</td>
<td>8-5/8”</td>
<td>28</td>
<td>390</td>
<td>50-50%gypsum</td>
<td>250</td>
<td>2% gel, 10% salt</td>
</tr>
<tr>
<td>Production</td>
<td>7-7/8”</td>
<td>4-1/2”</td>
<td>9.5</td>
<td>4770</td>
<td>50-50%gypsum</td>
<td>200</td>
<td>6.75% CIP-2</td>
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</table>

PERFORATION RECORD

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<thead>
<tr>
<th>shots per foot</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)</th>
<th>Depth</th>
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</thead>
<tbody>
<tr>
<td>.2 SPP</td>
<td>.4647-49', .4622-26', .4612-19'</td>
<td>4647-49'</td>
</tr>
<tr>
<td>.500 gait 15% MCA</td>
<td>.4622-26', .4612-19'</td>
<td>4622-26'</td>
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</tbody>
</table>

TUBING RECORD

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<thead>
<tr>
<th>Date of First Production</th>
<th>Producing method</th>
<th>Pack at</th>
<th>Liner Run</th>
<th>Disposition of gas</th>
<th>Method of Completion</th>
<th>Production Interval</th>
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</thead>
<tbody>
<tr>
<td>12-8-78</td>
<td></td>
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<td></td>
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<tr>
<td>ESTIMATED PRODUCTION</td>
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<tr>
<td>Per 24 Hours</td>
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<tr>
<td>Oil</td>
<td>186</td>
<td>TSTM</td>
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<tr>
<td>Gas</td>
<td>TSTM</td>
<td>MCF</td>
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</tr>
<tr>
<td>Water</td>
<td>TSTM</td>
<td>Bbls</td>
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<tr>
<td>Gas-Oil Ratio</td>
<td>Gravity 38°</td>
<td>Bbls</td>
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</table>

METHOD OF COMPLETION

<table>
<thead>
<tr>
<th>PRODUCTION INTERVAL</th>
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</thead>
<tbody>
<tr>
<td>Marmaton</td>
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