Operator: License # 30604
Name: Raydon Exploration, Inc.
Address: 9400 N. Broadway, Ste. 400
City/State/Zip: Oklahoma City, OK 73114
Purchaser:
Operator Contact Person: David Rice
Phone: (620) 624-0156
Contractor: Name: Big A Drilling
License: 31572
Wellsite Geologist:
Designate Type of Completion:
☑️ New Well
☐ Re-Entry
☐ Workover
☐ Oil
☐ SWD
☐ SIOW
☐ Temp. Abd.
☐ Gas
☐ ENHR
☐ SIGW
☐ Dry
☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date:_________ Original Total Depth:_________
☐ Deepening
☐ Re-perf.
☐ Conv. to Enhr./SWD
☐ Plug Back
☐ Plug Back Total Depth
☐ Commingled
☐ Docket No.
☐ Dual Completion
☐ Docket No.
☐ Other (SWD or Enhr.?)
☐ Docket No.
07-04-04 07-12-04 08-03-04
Spud Date or Recompletion Date
Date Reached TD
Completion Date or Recompletion Date
API No. 15 - 175-219430000
County: Seward
☐ SW
☐ SW NE Sec. 23
☐ Twp. 32
☐ S
☐ R. 32
☐ East
☐ West
☐
2150
feet from S / N (circle one) Line of Section
2310
feet from (circle one) W Line of Section
Footages Calculated from Nearest Outside Section Corner:
leasing:
McCabe
Wildcat
Field Name:
Producing Formation: Lansing
Elevation: Ground: 2815’
Kelly Bushing: 2826’
Total Depth: 4500’ Plug Back Total Depth: 4454’
Amount of Surface Pipe Set and Cemented at 1664 Feet
Multiple Stage Cementing Collar Used?
☐ Yes
☐ No
If yes, show depth set in Feet
If Alternate II completion, cement circulated from:
feet depth to
w/sx cmnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content, 7000 ppm
Fluid volume, bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County:
Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are correct and correct to the best of my knowledge.

Signature: David Rice
Title: Agent
Date: 10-18-04
Subscribed and sworn to before me this 18th day of October 2004
Notary Public:
Date Commission Expires:

KCC Office Use ONLY
☐ Letter of Confidentiality Attached
☐ If Denied, Yes ☐ Date:
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

NOTARY PUBLIC, State of Kansas
Seward County
HELEN M. SMITH
My Appt. Exp. 3-10-09