**API NO.** 023-20326-00-00  
**County** CHEYENNE  

- **NE SE** Sec. 29  
  Twp. 4S  Rge. 39  
  1980 feet from NW (circle one) Line of Section  
  660 feet from NE SE NW (circle one) Line of Section  

**Footages Calculated from Nearest Outside Section Corner:**  
NE, SE, NW or SW (circle one)  

**Lease Name** LEACH  
**Well #** 2-29  

**Field Name** WHEELER  

- **Producing Formation** NIJOBRARA  
  **Elevation:** Ground 3515  
  KB 3519  

<table>
<thead>
<tr>
<th>Total Depth</th>
<th>PBTD</th>
<th>1397</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

- **Amount of Surface Pipe Set and Cemented at**  
  316  
  Feet  

- **Multiple Stage Cementing Collar Used?** Yes  
  **No**  

- **If yes, show depth set**  
  **Feet**  

- **If Alternate II completion, cement circulated from**  
  **feet depth to w/ sx cmt.**  

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  

- **Chloride content**  
  4000 ppm  
  Fluid volume 100 bbls  

- **Dewatering method used**  
  EVAPORATION  

- **Location of fluid disposal if hauled offsite:**  
  RELEASED  
  8-19-95  

**Driller's Confidential Information**  

<table>
<thead>
<tr>
<th>Spud Date</th>
<th>Date Reached TD</th>
<th>Completion Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>8/19/93</td>
<td></td>
<td>8/20/93</td>
</tr>
</tbody>
</table>

**INSTRUCTIONS:**  
An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado  
Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.  
Rule 82-3-130, 82-3-160 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12  
months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12  
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS  
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied  
with and the statements herein are complete and correct to the best of my knowledge.  

**Signature**  
**Title**  
**Owner**  
**Date** 12/16/93  

**Subscribed and sworn to before me this 16th day of DECEMBER 1993**  
**Notary Public**  
**Date Commission Expires** 18/5/95  

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  

**Distribution**  
KCC  SUB/Rep  NGPA  KGS  Plug (Specify)  

**From CONFIDENTIAL**  
**RECEIVED**  
**DEP 20/5/93**  

Form ACO-1 (7-91) 12-20-93
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)
Yes ☐ No ☑

Samples Sent to Geological Survey
Yes ☐ No ☑

Cores Taken
Yes ☐ No ☑

Electric Log Run
(Submit Copy.)
Yes ☐ No ☑

List All E Logs Run:
COMPENSATED NEUTRON/DENSITY
DUAL INDUCTION

CASING RECORD ☑
Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Slotted (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>SURFACE</td>
<td>9 7/8</td>
<td>7</td>
<td>20</td>
<td>315</td>
<td>NEAT</td>
<td>145</td>
<td></td>
</tr>
<tr>
<td>PRODUCTION</td>
<td>6 1/4</td>
<td>4 1/2</td>
<td>10.5</td>
<td>1433</td>
<td>50/50POZ</td>
<td>75</td>
<td></td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING/SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>PERFORATION RECORD</td>
<td>Bridge Plugs Set/Type</td>
<td>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</td>
<td>Depth</td>
<td></td>
</tr>
<tr>
<td>Shots Per Foot</td>
<td>Specify Footage of Each Interval Perforated</td>
<td>100,000# 16/30 SAND, SAME</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>1292-1310</td>
<td>946,000 SCF CO2</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes ☐ No ☑</th>
</tr>
</thead>
</table>

Date of First, Resumed Production, SWT or Inj.
10/1/93

Producing Method
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours
Oil: 104 Bbls.
Gas: Mcf
Water: Bbls.
Gas-Oil Ratio
Gravity

Disposition of Gas:
☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION
☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Production Interval
1292-1310
**Cementers, Inc.**

P. O. Box 1587 • Scottsbluff, NE 69363-1587 • (308) 632-8885
Fax 308-632-3991

**Our Invoice**

No. 15009

Date: 8/19/93  
Well Owner: Harvest Energy  
Well No: 2-29  
Lease: 00-11

County: Cheyenne  
State: Kansas  
Field:  

Charge To: Excel  
Address:  
Charge Code:  
For Office Use Only:

City, State:  

Pump Truck No:  
Code:  
Bulk Truck No:  
Code:  

Type of Job: Surface  
Depth:  
Ft.:  
to:  
Bottom of Surface:  
Ft.:  
to:  
Plug: Plug Landed @  
Ft.:  
Time On:  
Production: Pipe Landed @ 324  
Ft.:  
Time Off:

<table>
<thead>
<tr>
<th>Reference No.</th>
<th>Description</th>
<th>Qty.</th>
<th>Meas.</th>
<th>Unit Price</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Pump Truck Charge</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Cement Neat</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Poz. Mix</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Calcium Chloride</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Gel 1/2 Flo-Seal</td>
<td></td>
<td></td>
<td></td>
<td></td>
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<tr>
<td></td>
<td>Handling Charge</td>
<td>1000</td>
<td></td>
<td></td>
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<tr>
<td></td>
<td>Hauling Charge</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Additional Pump Charge</td>
<td>DEC 16</td>
<td></td>
<td></td>
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</tr>
<tr>
<td></td>
<td>Mileage P.T. CONFIDENTIAL</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>B.T. RELEASED</td>
<td>FEB 14 1995</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Plug 1/2</td>
<td>Plug dr: 1/4 5</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Remarks:

Tax Reference Code:  
Sub Total:  
State:  
Disc:  
% Tax:  
Total:  

<table>
<thead>
<tr>
<th>Truck No.</th>
<th>Code</th>
<th>State Mileage</th>
<th>Nebraska</th>
<th>Colorado</th>
<th>Wyoming</th>
<th>Total</th>
<th>Total Mileage</th>
</tr>
</thead>
<tbody>
<tr>
<td>1201</td>
<td>Pump Truck</td>
<td>17 10</td>
<td>25</td>
<td>25</td>
<td>25</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1202</td>
<td>Bulk Truck</td>
<td>17 10</td>
<td>25</td>
<td>25</td>
<td>25</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By: Randy Coulter  
Received by: Tyler Thomas  
Customer or His Agent:  

CONFIDENTIAL: FROM CONFIDENTIAL
**CEMENTERS, INC.**

P. O. BOX 1587 • SCOTTST BLUFF, NE 69363-1587 • (308) 632-4855
FAX 308-632-3991

---

**No 15024**

**Date:** 6/20/93  
**Well Owner:** HARVEST ENERGY  
**Well No.:** 2-29  
**Lease:** Leach  
**County:** Cheyenne  
**State:** KANSAS  
**Field:**  
**Charge To:** HARVEST ENERGY  
**Address:**  
**City, State:**  
**Charge Code:** For Office Use Only  
**Pump Truck No.** | **Code** | **Bulk Truck No.** | **Code**  
--- | --- | --- | ---  
**Type of Job** | **Depth** | **Ft.** |  
**Surface** | **Bottom of Surface** | **Ft.** | **Plug** | **Plug Landed @** | **Ft.** | **Time On** | **Pipe Landed @** | **1433.46** | **Ft.** | **Time Off**  
**Reference No.** | **Description** | **Qty.** | **Meas.** | **Unit Price** | **Amount**  
--- | --- | --- | --- | --- | ---  
**Pump Truck Charge**  
Cement Neat  
Poz. Mix  
Calcium Chloride  
Gel  
Handling Charge  
Hauling Charge  
**Additional Pump Charge**  
**Mileage P.T.**  
**B.T.**  
**Plug**  
**Remarks:**  
**Tax Reference Code**  
**Sub Total**  
**State**  
**%**  
**Tax**  
**Disc**  
**Total**  
**Truck No.** | **Code** | **State Mileage** | **Nebraska** | **Colorado** | **Wyoming** | **Other** | **Total** | **Total Mileage**  
--- | --- | --- | --- | --- | --- | --- | --- |  
1202 | Pump Truck  
1206 | Bulk Truck  
---

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered by: Gary J. Remily  
Received by: [Signature]

Customer or His Agent