Operator: License # 32457
Name: ABERCROMBIE ENERGY, LLC
Address: 150 N. MAIN, SUITE 801
City/State/Zip: WICHITA, KS 67202
Purchaser: n/a
Operator Contact Person: DON BEAUCHAMP
Phone: (316) 262-1841
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684
Wellsite Geologist: JON CHRISTENSEN
Designate Type of Completion:
✓ New Well      Re-Entry      Workover
____ Oil ______ SWD ______ SIOW ______ Temp. Abd.
____ Gas ______ ENHR ______ SIGW
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ________ Original Total Depth: ________
____ Deepening _______ Re-perf. ______ Conv. to Enhr./SWD
____ Plug Back _______ Plug Back Total Depth
____ Commingled _______ Docket No.: ______
____ Dual Completion _______ Docket No.: ______
____ Other (SWD or Enhr.) _______ Docket No.: ______
09-16-2004 09-28-2004 09-29-04
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date
API No. 15 - 081-21548-00-00
County: HASKELL
C NW, NE Sec. 35 Twp. 28 S. R. 33[ ] East[ ] West
760 feet from S[ ] W[ ] (circle one) Line of Section
2070 feet from (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HILT Well #: 1-35
Field Name: WILDCAT
Producing Formation:
Elevation: Ground: 2950'  Kelly Bushing: 2962'
Total Depth: 5720' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 1865' Feet
Multiple Stage Cementing Collar Used? [ ] Yes [ ] No
If yes, show depth set _______ Feet
If Alternate II completion, cement circulated from _______ Feet
to _______ w/ _______ sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4,500 ppm Fluid volume 1,300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
License No.: ________
Lease Name: ________
Quarter ______ Sec. ______ Twp. ______ S. R. ______ [ ] East [ ] West
County: ________ Docket No.: ________

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are correct to the best of my knowledge.

Signature: Vice Pres. of Exploration Date: ____________________________
Title: Subscribed and sworn to before me this 12th day of October 2004
Notary Public: ____________________________
Date Commission Expires: 3-1-2008

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes [ ] Date: ____________________________
Wireline Log Received
Geologist Report Received
UIC Distribution