KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: Plains
Operator Contact Person: Jay G. Schweikert
Phone: (.316) 265-5811
Contractor: Name: L.D. Drilling, Inc.
License: 6039
Wellsite Geologist: M. Bradford Rine

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening
- Re-perf.
- Conv. to Enhr./SWD
- Plug Back
- Plug Back Total Depth
- Commingled
- Docket No.
- Dual Completion
- Docket No.
- Other (SWD or Enhr.)
- Docket No.

Spud Date or Recompletion Date

API No. 15 - 171-20583
County: Scott
- ne - sw - nw Sec. 09 Twp. 17 S. R. 31 □ East □ West
- 1650 feet from S (circle one) Line of Section
- 990 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Hintz Trust
Field Name:
Producing Formation:
Elevation: Ground: 2942
Kelly Bushing: 2947

Total Depth: 4690
Plug Back Total Depth: 4642
Amount of Surface Pipe Set and Cemented at 371 Feet

Multiple Stage Cementing Collar Used? Yes □ No

If yes, show depth set 1711 Feet

If Alternate II completion, cement circulated from surface

feet depth to 1711 w/ 410 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Raker DPA)
Chloride content 15,000 ppm
Fluid volume 980 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:
Quarter Sec. Twp. S. R. □ East □ West
County:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer

Subscribed and sworn to before me this 4th day of August 2004.

KATHY L. FORD
Notary Public - State of Kansas
My Aplt. Expires 10-22-06

Date Commission Expires: 10-22-06

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes □ Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>(Attach Additional Sheets)</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Samples Sent to Geological Survey</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Cores Taken</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>Electric Log Run</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>(Submit Copy)</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

List All E. Logs Run:
GR-SDL/DSN+hiDIL+MicroLog+BCS

---

**CASING RECORD**

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs. / Ft</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12-1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>23</td>
<td>371</td>
<td>60/40 Poz</td>
<td>210</td>
<td>2% gel+3% CC</td>
</tr>
<tr>
<td>Production</td>
<td>7-7/8&quot;</td>
<td>4-1/2&quot;</td>
<td>10.5</td>
<td>4691</td>
<td>ASC</td>
<td>300</td>
<td>10% Salt+2% Gel</td>
</tr>
<tr>
<td>DV Tool</td>
<td></td>
<td></td>
<td>1711</td>
<td>Lite</td>
<td>410</td>
<td>1/4# CF</td>
<td>FLA</td>
</tr>
</tbody>
</table>

---

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Project Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
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<td></td>
</tr>
</tbody>
</table>

**PERFORATION RECORD - Bridge Plugs Set/Type**

Specify Footage of Each Interval Perforated

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Depth Range</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>4568' - 4573'</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>NONE</td>
<td></td>
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</table>

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**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>2-3/8&quot;</td>
<td>4655</td>
<td>NA</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Date of First, Resumed Production, SWD or Enhr. 5/13/2004

Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>112</td>
<td>112</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>31.0</td>
</tr>
</tbody>
</table>

---

**METHOD OF COMPLETION**

**Production Interval**

<table>
<thead>
<tr>
<th>Vented</th>
<th>Sold</th>
<th>Used on Lease</th>
<th>Open Hole</th>
<th>Perf.</th>
<th>Dually Comp.</th>
<th>Commingled</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>(If vented, Sumit ACO-15)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Other (Specify)</td>
<td></td>
<td></td>
<td></td>
<td></td>
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</tbody>
</table>

---

**Disposition of Gas**

**TSTM**
ALLIED CEMENTING CO., INC. 14299

REMIT TO: P.O. BOX 31
TURKETT, KANSAS 67665

SERVICE POINT: OXLEY KS

3-19-04 DATE 3-19-04 DATE
9 TW NT TW NT
3W RANGE 3W RANGE
Healy Wells 6-15 LOCATION Healy Wells 6-15 LOCATION

0 OLD OR NEW (Circle one)

CONTRACTOR L D O'Dea

TYPE OF JOB SURFACE

HOLE SIZE W.D. TO. 320'

CASING SIZE 8 5/8

TUBING SIZE Depth 321'

DRILL PIPE Depth

TOOL Depth

PREST. MAX Minimum

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS. 

DISPLACEMENT 22 1/2 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean

# 777 HELPER Wayne

BULK TRUCK DRIVER Larry

BULK TRUCK DRIVER

REMARKS:

Cement old circulated √

THANK YOU

CHARGE TO: LORIO OIL & GAS

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

PRINTED NAME

RECEIVED

AUG 05 2004

KCC WICHITA

DEPT OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE

MILEAGE

PLUG 8K SURFACE

TOTAL

TAX

TOTAL CHARGE

IF PAID IN 30 DAYS
**ALLIED CEMENTING CO., INC.**  
P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566  
FEDERAL TAX ID# **

**INVOICE**

**RECEIVED**  
AUG 05 2004  
KCC WICHITA  

---

**Invoice Number:** 092822  
**Invoice Date:** 04/12/04

---

**Sold** Lario Oil & Gas Company  
**To:** P. O. Box 784  
Hays, KS  
67601

---

**Due Date:** 05/12/04  
**Terms:** Net 30

---

<table>
<thead>
<tr>
<th>Item I.D./Desc.</th>
<th>Qty. Used</th>
<th>Unit</th>
<th>Price</th>
<th>Net</th>
<th>TX</th>
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</thead>
<tbody>
<tr>
<td>Gel</td>
<td>6.00</td>
<td>SKS</td>
<td>10.0000</td>
<td>60.00</td>
<td>T</td>
</tr>
<tr>
<td>ASC</td>
<td>300.00</td>
<td>SKS</td>
<td>9.8500</td>
<td>2955.00</td>
<td>T</td>
</tr>
<tr>
<td>Salt</td>
<td>34.00</td>
<td>SKS</td>
<td>7.5000</td>
<td>255.00</td>
<td>T</td>
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<tr>
<td>Gilesonite</td>
<td>1500.00</td>
<td>LBS</td>
<td>0.5000</td>
<td>750.00</td>
<td>T</td>
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<tr>
<td>WRK-2</td>
<td>500.00</td>
<td>OAL</td>
<td>1.0000</td>
<td>500.00</td>
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<tr>
<td>Handling</td>
<td>370.00</td>
<td>SKS</td>
<td>1.1500</td>
<td>425.50</td>
<td>E</td>
</tr>
<tr>
<td>Mileage (45)</td>
<td>45.00</td>
<td>MILE</td>
<td>18.5000</td>
<td>832.50</td>
<td>E</td>
</tr>
<tr>
<td>Mileage @ $.05 per sk per mi</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Bottom Stage</td>
<td>1.00</td>
<td>JOB</td>
<td>1130.0000</td>
<td>1130.00</td>
<td>E</td>
</tr>
<tr>
<td>Mileage pmp trk</td>
<td>45.00</td>
<td>MILE</td>
<td>3.5000</td>
<td>157.50</td>
<td>E</td>
</tr>
<tr>
<td>Guide Shoe</td>
<td>1.00</td>
<td>EACH</td>
<td>125.0000</td>
<td>125.00</td>
<td>T</td>
</tr>
<tr>
<td>Insert</td>
<td>1.00</td>
<td>EACH</td>
<td>210.0000</td>
<td>210.00</td>
<td>T</td>
</tr>
<tr>
<td>Centralizers</td>
<td>6.00</td>
<td>EACH</td>
<td>45.0000</td>
<td>270.00</td>
<td>T</td>
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<tr>
<td>Basket</td>
<td>1.00</td>
<td>EACH</td>
<td>116.0000</td>
<td>116.00</td>
<td>T</td>
</tr>
<tr>
<td>Stage Collar</td>
<td>1.00</td>
<td>EACH</td>
<td>3000.0000</td>
<td>3000.00</td>
<td>T</td>
</tr>
</tbody>
</table>

---

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of $10786.50 ONLY if paid within 30 days from Invoice Date

---

Signed: [Signature]

4-21-04

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**Subtotal:** 10786.50  
**Tax:** 560.39  
**Payments:** 0.00  
**Total:** 11346.89
ALLIED CEMENTING CO., INC.
P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3837
FAX (785) 483-5566
FEDERAL TAX ID#   

***************
* INVOICE *
***************

Invoice Number: 092823
Invoice Date: 04/12/04

Sold Lario Oil & Gas Company
To:  P.O. Box 784
     Hays, KS
     67601

Due Date: 05/12/04
Terms.....: Net 30

Cust I.D.....: Lario
P.O. Number...: Hintz Trust (AFE 04-01)
P.O. Date.....: 04/12/04

Item I.D./Desc.: Qty. Used Unit Price Net TX
Lite          425.00     SKS  7.3500  3123.75 T
FloSeal       113.00     LBS  1.4000  158.20 T
Handling      477.00     SKS  1.1500  548.55 E
Mileage (45)  45.00      MILE 23.8500  1073.25 E
477 sks @$ .05 per sk per mi 
Top Stage     1.00      JOB  650.0000  650.00 E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of $555.37
ONLY if paid within 30 days from Invoice Date

Subtotal:    5553.75
Tax.........: 223.17
Payments:   0.00
Total.......

5776.92

RECEIVED
AUG 05 2004
KCC WICHITA

Stage V
15 sks

APR 22 04

K W Pay

4-21-04