Oper: License # 4058
Name: AMERICAN WARRIOR, INC.
Address: P.O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: 
Operator Contact Person: Cecil O'Brate
Phone: (620) 275-9231
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Alan Downing
Designate Type of Completion:
X New Well _______ Re-Entry _______ Workover
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
X Dry _______ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: _______ Original Total Depth: _______
_____ Deepening _______ Re-perf. _______ Conv. to Enhr./SWD
_____ Plug Back _______ Plug Back Total Depth
_____ Commingled _______ Docket No. _______ 
_____ Dual Completion _______ Docket No. _______ 
_____ Other (SWD or Enhr.) _______ Docket No. _______
9/20/04 9/24/04 9/25/04 Spud Date or Recompletion Date
Date Reached TD Completion Date or Recompletion Date
API No. 15 - 065-23,004-00-00
County: Graham
40° S 20' W of 700 feet from (X) Line of Section
C NW NE Sec. 7 Twp. 8 S R. 21 W X East X West
2000 feet from (X) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kenyon
Field Name: Luck NE
Producing Formation: None
Elevation: Ground: 2080 Kelly Bushing: 2088
Total Depth: 3629 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 212.46 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set ________
If Alternate II completion, cement circulated from _________ feet depth to w/ ________ ex cmt.
(10sks In Mouse Hole) (15sks In Rat Hole)
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4,000 ppm Fluid volume 80 bbls
Dewatering method used Haul free fluid
Location of fluid disposal if hauled offsite:
Operator Name: AMERICAN WARRIOR, INC.
Lease Name: Clark SWD License No. 4058
Quarter SW/4 Sec. 32 Twp. 8 S R. 21 W X East X West
County: Graham Docket No.: D 20-546

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____________________________ Title: Foreman Date: 10/17/04
Subscribed and sworn to before me this 10 Day of October, 2004
Notary Public: ____________________________ Date Commission Expires: 11/4/07

Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

KCC Office Use Only
RECEIVED
KCC WICHITA 01/27/04
CONFIDENTIAL