**Operator:** Great Eastern Energy & Development Corp.  
**Address:** P.O. Drawer 2436  
**City/State/Zip:** Midland, TX. 79702  
**License:** 30606  
**Wellsite Geologist:** Bill Robinson  
**Designate Type of Completion:**  
- [ ] New Well  
- [x] Re-Entry  
- [ ] Workover  
- [x] Oil  
- [ ] SWD  
- [ ] SIOW  
- [ ] Temp. Ab.  
- [ ] Gas  
- [ ] ENHR  
- [ ] SIGW  
- [ ] Dry  
- [ ] Other (Core, WSW, Expl., Cathodic, etc.)  
**If Workover/Re-entry: Old Well Info as follows:**  
**Operator:** Great Eastern Energy & Development Corp.  
**Well Name:** Insley  
**Original Comp. Date:** 2-14-03  
**Original Total Depth:** 3711  
**Deepening:**  
- [x] Plug Back 3615  
**Re-perf:**  
- [ ] Conv. to Enhr./SWD  
**Conv. to Enhr./SWD:**  
- [ ] Docket No.  
**Conv. to Enhr./SWD:**  
- [ ] Docket No.  
- [ ] Other (SWD or Enhr.?) Docket No.  
**8-2-04**  
**8-9-04**  
**8-16-04**  
**Spud Date or Recompletion Date**  
**Date Reached TD**  
**Completion Date or Recompletion Date**  

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**API No.** 065-22870-00-01  
**County:** Graham  
**Sec:** 16  
**Twp:** 7  
**R:** 21  
**W:** East  
**SW:** West  
**Feet from S (circle one):** Line of Section  
**Feet from E (circle one):** Line of Section  
**Footages Calculated from Nearest Outside Section Corner:**  
**Lease Name:** Insley  
**Well #:** 1  
**Field Name:** WC  
**Producing Formation:** L/KC  
**Elevation: Ground:** 2134  
**Kelly Bushing:** 2139  
**Total Depth:** 3620  
**Plug Back Total Depth:** 3615  
**Amount of Surface Pipe Set and Cemented at:** 234 Feet  
**Multiple Stage Cementing Collar Used:** [x] Yes  
**If yes, show depth set:** 1721 Feet  
**If Alternate II completion, cement circulated from:**  
**feet depth to:** w/ ax cmt.  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
**Chloride content:** ppm  
**Fluid volume:** bbls  
**Dewatering method used:**  
**Location of fluid disposal if hauled offsite:**  
**Operator Name:**  
**License No.:**  
**Lease Name:**  
**Quarter:** Sec. Twp. S. R.  
**East:**  
**West:**  
**County:** Docket No.  

**INSTRUCTIONS:** An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Signature:** Bill Robinson  
**Title:** geologist  
**Date:** 9-30-04  
**Notary Public:** Sue C. Madry  
**Date Commission Expires:** 12/12/07  

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**KCC Office Use ONLY**  
**Letter of Confidentiality Received**  
**If Denied, Yes Date:**  
**Wireline Log Received**  
**Geologist Report Received**