State of Kansas

NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Expected Spud Date........................................ month day year
5393

OPERATOR: License #.................................
A.L. Abercrombie, Inc.
Name ..........................................................
801 Union Center
Address .......................................................
City/State/Zip .............................................
Wichita, Ks. 67202
Contact Person ...........................................
Jack L. Partridge
Phone ......................................................
262-1841

CONTRACTOR: License # . .... 5422
Name ..........................................................
Abercrombie Drilling, Inc.
City/State ..................................................
Wichita, Ks. 67202

Well Drilled For: ........................................
Oil ...........................................................
Storage .......................................................
Infield ......................................................
Mud Rotary ................................................
Gas ...........................................................
Inj ...........................................................
Pool Ext ....................................................
Air Rotary ................................................
OWWO ......................................................
Exp ...........................................................
Wildcat ....................................................
Cable ........................................................

API Number 15—147-20, 506

.NE .NE .SW Sec. 30 Twp. 5 S, Rg. 17 __ West
2310 ! FSL Ft. from South Line of Section
2970 ! FEL Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line ........ 330 feet
County .....................................................
Phillips Co., Ks.
Lease Name ..............................................
Hahn ........................................................
Well # R. #1 ..............................................

Ground surface elevation ...................... feet MSL
Domestic well within 330 feet:
___ yes ___ no
Municipal well within one mile:
___ yes ___ no

Depth to bottom of fresh water........ 100!
Depth to bottom of usable water .... 850 Dakota
Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Operator ...................................................
Well Name ..............................................
N/A ...........................................................
Comp Date ..............................................
Old Total Depth ........................................

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging able to KCC specifications.

Date ........................................
Signature of Operator or Agent .......... 

For KCC Use:
Conductor Pipe Required ............ feet; Minimum Surface Pipe Required ............ 200 feet per Alt. X
This Authorization Expires ............ 11-10-88

Approved By 5-70-88

EFFECTIVE DATE: 5-15-88
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238